HELLENIC PETROLEUM S.A.

INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

FOR THE THREE MONTH PERIOD ENDED

31 MARCH 2021

HELLENIC
PETROLEUM

CONTENTS

(All amounts in Euro thousands unless otherwise stated)

I. Company Information

Directors	Ioannis Papathanasiou - Chairman of the Board Andreas Shiamishis - Chief Executive Officer Georgios Alexopoulos - Member Theodoros-Achilleas Vardas - Member Alexandros Metaxas - Member Iordanis Aivazis - Member Alkiviadis-Konstantinos Psarras - Member Theodoros Pantalakis - Member Spiridon Pantelias - Member Georgios Papakonstantinou - Member Konstantinos Papagiannopoulos - Member Anastasia Makarigaki - Member (From 17/05/2021) Anastasia Martseki - Member (From 17/05/2021)
Other Board Members during the year	Michail Kefalogiannis - Member (Until 17/05/2021) Loukas Papazoglou - Member (Until 17/05/2021)
Registered Office	8A Chimarras Str GR 151 25 - Marousi
General Commercial Registry	000296601000

(All amounts in Euro thousands unless otherwise stated)

II. Interim Condensed Consolidated Statement of Financial Position

	Note	As at 31 March 2021	31 December 2020
ASSETS			
Non-current assets			
Property, plant and equipment	**10**	3,368,517	3,379,813
Right-of-use assets	**11**	225,750	235,541
Intangible assets	**12**	104,804	105,841
Investments in associates and joint ventures	**7**	436,253	416,542
Deferred income tax assets		75,779	72,161
Investment in equity instruments	**3**	905	959
Loans, advances and long term assets		68,859	71,676
		4,280,867	**4,282,533**
Current assets			
Inventories	**13**	1,086,847	694,410
Trade and other receivables	**14**	593,043	544,795
Income tax receivables		36,893	37,699
Assets held for sale		2,674	2,466
Derivative financial instruments	**3**	9,875	9,945
Cash and cash equivalents	**15**	683,332	1,202,900
		2,412,664	**2,492,215**
Total assets		**6,693,531**	**6,774,748**
EQUITY			
Share capital and share premium	**16**	1,020,081	1,020,081
Reserves	**17**	274,651	273,959
Retained Earnings		582,482	492,457
Equity attributable to equity holders of the parent		**1,877,214**	**1,786,497**
Non-controlling interests		62,028	62,340
Total equity		**1,939,242**	**1,848,837**
LIABILITIES			
Non-current liabilities			
Interest bearing loans & borrowings	**18**	2,128,387	2,131,371
Lease liabilities		162,943	170,896
Deferred income tax liabilities		56,887	32,572
Retirement benefit obligations		195,634	194,887
Provisions		38,247	39,022
Other non-current liabilities		27,771	27,957
		2,609,869	**2,596,705**
Current liabilities			
Trade and other payables	**19**	1,306,312	1,546,844
Derivative financial instruments		6,992	4,635
Income tax payable		2,179	1,673
Interest bearing loans & borrowings	**18**	799,359	744,561
Lease liabilities		28,330	30,240
Dividends payable		1,248	1,253
		2,144,420	**2,329,206**
Total liabilities		**4,754,289**	**4,925,911**
Total equity and liabilities		**6,693,531**	**6,774,748**

The notes on pages 8 to 35 are an integral part of these interim condensed consolidated financial statements.

A. Shiamishis	C. Thomas	S. Papadimitriou
Chief Executive Officer	Chief Financial Officer	Accounting Director

(All amounts in Euro thousands unless otherwise stated)

III. Interim Condensed Consolidated Statement of Comprehensive Income

	Note	For the three month period ended 31 March 2021	31 March 2020
Revenue from contracts with customers	**4**	**1,722,327**	**1,918,964**
Cost of sales		(1,507,622)	(2,287,093)
Gross profit / (loss)		**214,705**	**(368,129)**
Selling and distribution expenses		(70,691)	(80,846)
Administrative expenses		(31,459)	(34,437)
Exploration and development expenses		(861)	(1,305)
Other operating income and other gains	**5**	5,861	8,629
Other operating expense and other losses	**5**	(3,844)	(2,960)
Operating profit /(loss)		**113,711**	**(479,048)**
Finance income		723	1,062
Finance expense		(24,904)	(26,707)
Finance expense - lease finance cost		(2,550)	(2,748)
Currency exchange gain / (loss)	**6**	5,162	2,262
Share of profit / (loss) of investments in associates and joint ventures	**7**	19,687	45,407
Profit / (loss) before income tax		**111,829**	**(459,772)**
Income tax credit / (expense)	**8**	(21,452)	119,074
Profit / (loss) for the period		**90,377**	**(340,698)**
Profit / (loss) attributable to:			
Equity holders of the parent		90,067	(339,809)
Non-controlling interests		310	(889)
		90,377	(340,698)
Other comprehensive income / (loss):			
Other comprehensive income / (loss) that will not be reclassified to profit or loss (net of tax):			
Share of other comprehensive income / (loss) of associates	**17**	24	(224)
Changes in the fair value of equity instruments	**17**	(41)	(436)
Net other comprehensive income / (loss) that will not be reclassified to profit or loss (net of tax):		**(17)**	**(660)**
Other comprehensive income / (loss) that may be reclassified subsequently to profit or loss (net of tax):			
Fair value gains / (losses) on cash flow hedges	**17**	649	(25,474)
Currency translation differences and other movements	**17**	75	(216)
Net other comprehensive income / (loss) that may be reclassified subsequently to profit or loss (net of tax):		**724**	**(25,690)**
Other comprehensive income / (loss) for the period, net of tax		**707**	**(26,350)**
Total comprehensive income / (loss) for the period		**91,084**	**(367,048)**
Total comprehensive income / (loss) attributable to:			
Equity holders of the parent		90,759	(366,098)
Non-controlling interests		325	(949)
		91,084	**(367,048)**
Basic and diluted earnings / (losses) per share (expressed in Euro per share)	**9**	**0.29**	**(1.11)**

The notes on pages 8 to 35 are an integral part of these interim condensed consolidated financial statements.

(All amounts in Euro thousands unless otherwise stated)

IV. Interim Condensed Consolidated Statement of Changes in Equity

		Attributable to owners of the Parent					
	Note	**Share Capital**	**Reserves**	**Retained Earnings**	**Total**	**Non-Controling interests**	**Total Equity**
Balance at 1 January 2020		**1,020,081**	**276,972**	**964,972**	**2,262,025**	**64,548**	**2,326,573**
Changes of the fair value of equity investments	**17**	-	(418)	-	(418)	(18)	(436)
Fair value gains / (losses) on cash flow hedges	**17**	-	(25,474)	-	(25,474)	-	(25,474)
Share of other comprehensive income / (loss) of associates		-	(224)	-	(224)	-	(224)
Currency translation differences and other movements	**17**	-	(174)	-	(174)	(42)	(216)
Other comprehensive income / (loss)		**-**	**(26,290)**	**-**	**(26,290)**	**(60)**	**(26,350)**
Profit / (loss) for the period		-	-	(339,809)	(339,809)	(889)	(340,698)
Total comprehensive income / (loss) for the period		**-**	**(26,290)**	**(339,809)**	**(366,099)**	**(949)**	**(367,048)**
Balance at 31 March 2020		**1,020,081**	**250,682**	**625,162**	**1,895,926**	**63,599**	**1,959,524**
Balance at 1 January 2021		**1,020,081**	**273,959**	**492,457**	**1,786,497**	**62,340**	**1,848,837**
Changes of the fair value of equity investments	**17**	-	(41)	-	(41)	-	(41)
Fair value gains / (losses) on cash flow hedges	**17**	-	649	-	649	-	649
Share of other comprehensive income / (loss) of associates			24	-	24		24
Currency translation differences and other movements	**17**	-	60	-	60	15	75
Other comprehensive income / (loss)		**-**	**692**	**-**	**692**	**15**	**707**
Profit / (loss) for the period		-	-	90,067	90,067	310	90,377
Total comprehensive income / (loss) for the period		**-**	**692**	**90,067**	**90,759**	**325**	**91,084**
Share capital issue expenses		-	-	(4)	(4)	-	(4)
Tax on intra-group dividends		-	-	(38)	(38)	-	(38)
Dividends to non-controlling interests		-	-	-	-	(637)	(637)
Balance at 31 March 2021		**1,020,081**	**274,651**	**582,482**	**1,877,214**	**62,028**	**1,939,242**

The notes on pages 8 to 35 are an integral part of these interim condensed consolidated financial statements.

(All amounts in Euro thousands unless otherwise stated)

V. Interim Condensed Consolidated Statement of Cash Flows

		For the three month period ended	
	Note	**31 March 2021**	**31 March 2020**
Cash flows from operating activities			
Cash generated from / (used in) operations	**20**	(518,426)	(221,655)
Income tax received / (paid)		390	(3,590)
Net cash generated from / (used in) operating activities		**(518,037)**	**(225,245)**
Cash flows from investing activities			
Purchase of property, plant and equipment & intangible assets	**10,12**	(39,830)	(35,532)
Proceeds from disposal of property, plant and equipment & intangible assets		133	665
Share capital issue expenses		(4)	-
Grants received		21	43
Interest received		723	1,062
Prepayments for right-of-use assets		(234)	(215)
Net cash generated from / (used in) investing activities		**(39,193)**	**(33,977)**
Cash flows from financing activities			
Interest paid		(8,765)	(15,659)
Dividends paid to shareholders of the Company		(5)	(76,215)
Proceeds from borrowings		55,148	239,681
Repayments of borrowings		(1,089)	68
Payment of lease liabilities - principal, net		(10,134)	(10,015)
Payment of lease liabilities - interest		(2,550)	(2,748)
Net cash generated from / (used in) financing activities		**32,605**	**135,112**
Net increase / (decrease) in cash and cash equivalents		**(524,625)**	**(124,110)**
Cash and cash equivalents at the beginning of the period	**15**	**1,202,900**	**1,088,198**
Exchange gain / (loss) on cash and cash equivalents		5,056	6,564
Net increase / (decrease) in cash and cash equivalents		(524,625)	(124,110)
Cash and cash equivalents at end of the period	**15**	**683,332**	**970,652**

The notes on pages 8 to 35 are an integral part of these interim condensed consolidated financial statements.

Notes to the Interim Condensed Consolidated Financial Statements

1. GENERAL INFORMATION

Hellenic Petroleum S.A. ("the Company or "Hellenic Petroleum") is the parent company of Hellenic Petroleum Group (the "Group"). The Group operates in the energy sector predominantly in Greece, South Eastern Europe and the East Mediterranean. The Group's activities include refining and marketing of oil products, production and marketing of petrochemical products and exploration for hydrocarbons. The Group also provides engineering services. Through its investments in DEPA Commercial, DEPA Infrastructure, DEPA International and Elpedison B.V., the Group also operates in the natural gas sector and in the production and trading of electricity power.

The parent company is incorporated in Greece with an indefinite corporate life and the address of its registered office is 8A Chimarras Str., Marousi, 151 25. The shares of the Company are listed on the Athens Stock Exchange and the London Stock Exchange through GDRs.

2. BASIS OF PREPARATION, ACCOUNTING POLICIES AND ESTIMATES

Basis of preparation of the unaudited interim condensed consolidated financial statements
The interim condensed consolidated financial statements are prepared in accordance with International Accounting Standard 34 (IAS 34) – *Interim Financial Reporting*, and present the financial position, results of operations and cash flows of the Group on a going concern basis.

Management has considered the impact of the Covid-19 pandemic as described in Note 3, up to the date of authorization of these Condensed Consolidated Financial Statements, the funding available and the refinancing plans in place and has concluded that the going concern basis of their preparation is appropriate.

The interim condensed consolidated financial statements have been prepared in accordance with the historical cost basis, except for the following:

- financial instruments – some of which are measured at fair value
- defined benefit pension plans – plan assets measured at fair value
- assets held for sale – measured at the lower of carrying value and fair value less cost to sell.

Where necessary and as described in relevant Notes, comparative figures have been reclassified to conform to changes in the presentation of the current period.

These interim condensed consolidated financial statements do not include all information and disclosures required for the annual consolidated financial statements and should be read in conjunction with the audited annual consolidated financial statements for the year ended 31 December 2020, which can be found on the Group's website **www.helpe.gr**.

The interim condensed consolidated financial statements for the three-month period ended 31 March 2021 have been authorised for issue by the Board of Directors on 27 May 2021.

Accounting policies and the use of estimates
The preparation of the interim condensed consolidated financial statements, in accordance with IFRS, requires the use of certain critical accounting estimates and assumptions. It also requires management to exercise its judgment in the process of applying the Group's accounting policies. The areas involving a higher degree of judgment or complexity, or areas where assumptions and estimates are significant to the interim condensed consolidated financial statements are disclosed where considered necessary. Estimates and judgements which are discussed in detail in the annual consolidated financial statements for the year ended 31 December 2020, are continuously evaluated and are based on historical experience and other factors, including expectations of future events as assessed to be reasonable under the present circumstances.

As a result of Covid-19 pandemic and the economic impact thereof, management reviewed its estimates with regards to future cash flows utilized in estimating the recoverable amount of its investments as well as the estimations for future credit losses on trade receivables.

Estimates in value-in-use calculations

Given the impact of Covid – 19, the Group proceeded with a further assessment of impairment indicators on the various segments it operates. Despite the effect of Covid 19 during the three month period as compared to the assumptions used in the respective impairment tests prepared for the year ended 31 December 2020, management concluded that no further impairment losses need to be recorded. However, management will continue to monitor the developments for the rest of the year and adjust their estimates accordingly. (Notes 7, 10 & 12)

Provision for expected credit losses of receivables

Management assessed forward-looking information specific to its trade debtors and the economic environment taken into account the impact of Covid – 19 and recorded additional losses in line with its policies, when needed. (Note 14)

New standards, interpretations and amendments adopted by the Group

The accounting policies and methods of computation used in the preparation of the interim condensed consolidated financial statements are consistent with those applied in the preparation of the consolidated financial statements for the year ended 31 December 2020 and have been consistently applied in all periods presented in this report except for the following IFRSs which have been adopted by the Group as of 1 January 2021. Amendments and interpretations that apply for the first time in 2021 did not have a significant impact on the interim condensed consolidated financial statements of the Group for the three-month period ended 31 March 2021. These are also disclosed below.

- *IFRS 9, IAS 39, IFRS 7, IFRS 4 and IFRS 16 (Amendments) 'Interest rate benchmark reform – Phase 2' (effective for annual periods beginning on or after 1 January 2021).* In August 2020, the IASB published Interest Rate Benchmark Reform – Phase 2, Amendments to IFRS 9, IAS 39, IFRS 7, IFRS 4 and IFRS 16, completing its work in response to IBOR reform. The amendments provide temporary reliefs which address the financial reporting effects when an interbank offered rate (IBOR) is replaced with an alternative nearly risk-free interest rate (RFR). In particular, the amendments provide for a practical expedient when accounting for changes in the basis for determining the contractual cash flows of financial assets and liabilities, to require the effective interest rate to be adjusted, equivalent to a movement in a market rate of interest. Also, the amendments introduce reliefs from discontinuing hedge relationships including a temporary relief from having to meet the separately identifiable requirement when an RFR instrument is designated as a hedge of a risk component. Furthermore, the amendments to IFRS 4 are designed to allow insurers who are still applying IAS 39 to obtain the same reliefs as those provided by the amendments made to IFRS 9. There are also amendments to IFRS 7 Financial Instruments: Disclosures to enable users of financial statements to understand the effect of interest rate benchmark reform on an entity's financial instruments and risk management strategy. The amendments are effective for annual periods beginning on or after 1 January 2021 with earlier application permitted. While application is retrospective, an entity is not required to restate prior periods.

Standards issued but not yet effective and not early adopted

The Group has not early adopted any of the following standards, interpretations or amendments that have been issued but are not yet effective. In addition, the Group assessed all standards, interpretations and amendments issued but not yet effective, and expects that, they will not have any significant impact on the consolidated financial statements.

- *IFRS 16 (Amendment) 'Covid-19-Related Rent Concessions' (effective for annual periods beginning on or after 1 June 2020):* The amendment applies, retrospectively, to annual reporting periods beginning on or after 1 June 2020. Earlier application is permitted, including in financial statements not yet authorized for issue at 28 May 2020. IASB amended the standard to provide relief to lessees from applying IFRS 16 guidance on lease modification accounting for rent concessions arising as a direct consequence of the Covid-19 pandemic. The amendment provides a practical expedient for the lessee to account for any change in lease payments resulting from the Covid-19 related rent concession the same way it would account for the change under IFRS 16, if the change was not a lease modification, only if all of the following conditions are met:

- The change in lease payments results in revised consideration for the lease that is substantially the same as, or less than, the consideration for the lease immediately preceding the change.
- Any reduction in lease payments affects only payments originally due on or before 30 June 2021.
- There is no substantive change to other terms and conditions of the lease.

In March 2021 the IASB issued a proposal to extend the relief period by another year, i.e. to apply the practical expedient on rent concessions to a change in lease payments originally due on or before 30 June 2022 from 30 June 2021. The amendment applies to annual periods beginning on or after 1 April 2021, with earlier application permitted.

- *IAS 1 (Amendment) 'Classification of liabilities as current or non-current' (effective for annual periods beginning on or after 1 January 2023):* The amendments are effective for annual reporting periods beginning on or after January 1, 2022 with earlier application permitted. The IASB has issued an exposure draft to defer the effective date to 1 January 2023. The amendments aim to promote consistency in applying the requirements by helping companies determine whether, in the statement of financial position, debt and other liabilities with an uncertain settlement date should be classified as current or non-current. The amendments affect the presentation of liabilities in the statement of financial position and do not change existing requirements around measurement or timing of recognition of any asset, liability, income or expenses, nor the information that entities disclose about those items. Also, the amendments clarify the classification requirements for debt which may be settled by the company issuing own equity instruments. The amendments have not yet been endorsed by the EU.
- *IFRS 10 (Amendment) Consolidated Financial Statements and IAS 28 Investments in Associates and Joint Ventures: Sale or Contribution of Assets between an Investor and its Associate or Joint Venture*: The amendments address an acknowledged inconsistency between the requirements in IFRS 10 and those in IAS 28, in dealing with the sale or contribution of assets between an investor and its associate or joint venture. The main consequence of the amendments is that a full gain or loss is recognized when a transaction involves a business (whether it is housed in a subsidiary or not). A partial gain or loss is recognized when a transaction involves assets that do not constitute a business, even if these assets are housed in a subsidiary. In December 2015 the IASB postponed the effective date of this amendment indefinitely pending the outcome of its research project on the equity method of accounting. The amendments have not yet been endorsed by the EU.
- *IFRS 3 Business Combinations; IAS 16 Property, Plant and Equipment; IAS 37 Provisions, Contingent Liabilities and Contingent Assets as well as Annual Improvements 2018-2020 (Amendments)* The amendments are effective for annual periods beginning on or after 1 January 2022 with earlier application permitted. The IASB has issued narrow-scope amendments to the IFRS Standards as follows:

  - IFRS 3 Business Combinations (Amendments) update a reference in IFRS 3 to the Conceptual Framework for Financial Reporting without changing the accounting requirements for business combinations.
  - IAS 16 Property, Plant and Equipment (Amendments) prohibit a company from deducting from the cost of property, plant and equipment amounts received from selling items produced while the company is preparing the asset for its intended use. Instead, a company will recognise such sales proceeds and related cost in profit or loss.
  - IAS 37 Provisions, Contingent Liabilities and Contingent Assets (Amendments) specify which costs a company includes in determining the cost of fulfilling a contract for the purpose of assessing whether a contract is onerous.
  - *Annual Improvements 2018-2020* make minor amendments to IFRS 1 First-time Adoption of International Financial Reporting Standards, IFRS 9 Financial Instruments, IAS 41 Agriculture and the Illustrative Examples accompanying IFRS 16 Leases.

- *IAS 1 Presentation of Financial Statements and IFRS Practice Statement 2:* Disclosure of Accounting policies (Amendments): The Amendments are effective for annual periods beginning on or after January 1, 2023 with earlier application permitted. The amendments provide guidance on the application of materiality judgements to accounting policy disclosures. In particular, the amendments to IAS 1 replace the requirement to disclose 'significant' accounting policies with a requirement to disclose 'material' accounting policies. Also, guidance and illustrative examples are added in the Practice Statement to assist in the application of the materiality concept when making judgements about accounting policy disclosures.
- *IAS 8 Accounting policies, Changes in Accounting Estimates and Errors:* Definition of Accounting Estimates (Amendments): The amendments become effective for annual reporting periods beginning on or after January 1, 2023 with earlier application permitted and apply to changes in accounting policies and changes in accounting estimates that occur on or after the start of that period. The amendments introduce a new definition of accounting estimates, defined as monetary amounts in financial statements that are subject to measurement uncertainty. Also, the amendments clarify what changes in accounting estimates are and how these differ from changes in accounting policies and corrections of errors.

The amendments have not yet been endorsed by the EU.

3. FINANCIAL RISK MANAGEMENT

The Group's activities are primarily centred on Downstream Refining (incl. Petrochemicals) & Marketing of petroleum products; with secondary activities relating to exploration of hydrocarbons and power generation and trading. As such, the Group is exposed to a variety of financial and commodity markets' risks including foreign exchange and commodity price risk, credit risk, liquidity risk, cash flow risk and interest-rate risk. In line with international best practices and within the context of local markets and legislative framework, the Group's overall risk management policies aim at reducing possible exposure to market volatility and / or mitigating its adverse effects on the financial position of the Group to the extent possible. In general, the key factors that impact the Group's operations are summarised as follows:

Greek Macros: During 2020, the coronavirus pandemic affected significantly the global and Greek economy and disrupted the global financial stability. The growth prospects were reversed and the Greek economy was led into a deep recession. However during 2021 the spread of Covid-19 is expected to be contained, mainly as a result of the vaccination programs which are currently in progress. The gradual easing of the restrictions during the second quarter of 2021, as well as the anticipated increase in private consumption and demand from the second half of the year are expected to lead Greek economy to positive growth rates. However the uncertainty associated with the impact of Covid-19 during the current year remains the fundamental underlying factor of the expected recovery. Management continually assesses the situation and its possible future impact to ensure that all necessary actions and measures are taken in order to minimize the impact on the Group's Greek operations.

GDP increased by 2.7% in the fourth quarter of 2020 compared to the previous quarter (GPD decreased by 7,9% as compared to the corresponding period in 2019) reflecting the impact of the pandemic and the containment measures imposed by the Greek government. The increase in GDP during the fourth quarter was driven mainly by an increase in exports and investments partially offset by a drop in imports and private consumption.

Total domestic fuels consumption in the first three months of 2021 decreased by 14% compared to the respective period of 2020 (total demand for motor fuels decreased by 15,9%), mainly affected by lower demand for gasoline and auto diesel, as a result of mobility restrictions to counter the effects of the coronavirus outbreak.

Covid-*19:* On 11 March 2020, the World Health Organisation declared the Coronavirus Covid-19 outbreak to be a pandemic in recognition of its rapid spread across the globe. Many countries, including Greece, adopted extraordinary and economically costly measures to contain and delay the spread of the virus, including requiring companies to limit or even suspend normal business operations. These measures have slowed down the economies worldwide, causing considerable global disruption in business activities and everyday life.

As a result of the considerable rise in the number of infections and the new virus variants emerging during the final months of 2020, the Greek government announced even more strict measures, including lockdowns, in order to control the spread of the pandemic and ensure public health. These measures, remained in force during the first quarter of 2021. However, the commencement of the vaccination programmes as well as the gradual relaxation of the strict containment measures during May are expected to lead in a partial recovery of the domestic demand during the next months of the year.

The Group immediately responded to the outbreak of the pandemic and took various initiatives to this end primarily focusing on ensuring the health and safety of its employees and all of its stakeholders, as well as the smooth operation of its activities and continuing to supply our markets.

These initiatives include:

- Adopting a timely and successful new remote working model (teleworking) where possible, remotely supporting information systems and modifying shift programs.
- Utilizing digital technology and upgrading teleworking infrastructures.
- Drafting a Policy addressing how to prevent and manage issues arising from the Covid-19 pandemic, including detailed prevention guidelines and testing response under various scenarios, planning for and implementing procedures for handling any suspected Covid-19 cases.
- Continuously keeping employees up to date, along with ongoing health support (medical network, psychological support line).
- Regular disinfection in all workplaces and appropriate disposal of personal protection equipment (PPE).

However, the Group's strategic orientation and targets have not altered and the current operations are largely unaffected.

Although the refining margins and the Greek market demand remained very low during the first quarter of the year, the reported profitability of the Group was high mainly as a result of the crude oil price recovery recorded. The evolution of the pandemic, in Greece and globally, is expected to affect the financial results and financial position for at least 2021. While a strong global economic recovery in 2021 remains very likely, the impact on the global economy and overall business activities cannot be estimated with reasonable certainty, due to the high level of the associated uncertainties. Management will continue to monitor the situation closely and will assess any potential further impact on the Group's financial position and performance, including the recoverable amount of its investments, in case the period of disruption becomes prolonged.

Currency: The Group's business is naturally hedged against a functional currency risk. All petroleum industry transactions are referenced to international benchmark quotes for crude oil and oil products in USD. All international purchases and sales of crude oil and products are conducted in USD and all sales into local markets are either in USD prices or converted to local currency for accounting and settlement reasons using the USD reference on the date of the transaction. As a result, the Group's operations are mainly exposed to the risk of fluctuating the dollar exchange rate against the euro. The strengthening of the US Dollar against the Euro has a positive effect on the Group's financial results while in the opposite event, both the financial results and balance sheet items (inventory, investments, receivables, liabilities in US dollar) would be valued at lower levels.

Prices: Commodity price risk management is supervised by a Risk Management Committee, which includes Finance and Trading departments' Senior Management. Non-commodity price risk management is carried out by the Finance Department under policies approved by the Board of Directors. The Finance Department identifies and evaluates financial risks in close co-operation with the Group's operating units. During the three-month period ended on 31 March 2021 the Group entered into certain derivatives to hedge cash flows related to purchases and sales of crude oil and petroleum products.

Securing continuous crude oil supplies: The Group procures crude oil from a number of suppliers, including national oil companies and international traders primarily in, but not limited to, the Middle East, North Africa and Black Sea region. The process of sourcing of crude oil is coordinated by the Supply and Trading department in line with production plans. The Group's three coastal refineries location provide access to a wide range of feedstock sourcing opportunities which enables the Group to respond to supply shortages of certain crude grades without materially affecting its operations and financial performance.

Financing of operations: The key priorities of the Group have been the management of the 'Assets and Liabilities' maturity profile, funding in accordance with its strategic investment plan and liquidity risk for its operational needs. As a result of these key priority initiatives and in line with its medium term financing plan, the Group has maintained a mix of committed long term credit facilities and uncommitted short term credit facilities by taking into consideration bank and debt capital markets' credit capacity as well as cash flow planning and commercial requirements.

There were no significant movements in borrowings during the three month period ended 31 March 2021. As of 31 March 2021, approximately 85% of total debt (approximately 86% as of 31 December 2020) is financed by long-term committed credit lines while the remaining debt is being financed by short term credit facilities (bilateral lines). Further details of the relevant loans are provided in Note 18, "Interest bearing loans and borrowings".

The Group's plans with respect to facilities expiring within the next 12 months are presented below in million Euros.

Contractual Term Facility Repayments	9m 2021	Q1 2022	Total
Bond loan €100 million	100	-	100
Eurobond €201m	201	-	201
European Investment Bank ("EIB") Term loan	44	-	44
Total	**345**	**-**	**345**

The Group assesses its options regarding the refinancing of the bond loan and Eurobond maturing during the second half of 2021 and expects the refinancing to be completed in due time before maturity of existing loans. The Group's bilateral lines, are uncommitted credit facilities with various banks to finance general corporate needs, which have been consistently renewed in the last 20 years in accordance with the Group's finance needs. The Group expects it will be able to continue to renew these in the future or will refinance part of them into term loans.

Capital management: Another key priority of the Group has been the management of its Assets. Overall the Group has approximately €4 billion of capital employed which is driven from working capital, investment in fixed assets and its investment in its associates and joint ventures. Current assets are mainly funded with current liabilities (incl. short term bank debt) which are used to finance working capital (inventories and receivables). 54% of total capital employed is financed through net debt excluding leases, while the remaining 46% is financed through shareholders equity.

The interim condensed consolidated financial statements do not include all financial risk management information and disclosures that are required in the annual consolidated financial statements and should be read in conjunction with the group's annual consolidated financial statements as at 31 December 2020.

There have been no changes in the risk management or in any risk management policies since 31 December 2020.

Fair value estimation

The table below analyses financial instruments carried at fair value, categorised within the fair value hierarchy based on the lowest level input that is significant to the fair value measurement as a whole. The different levels are defined as follows:

- Quoted prices (unadjusted) in active markets for identical assets or liabilities (level 1).
- Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (that is, as prices) or indirectly (that is, derived from prices) (level 2).
- Inputs for the asset or liability that are not based on observable market data (that is, unobservable inputs) (level 3).

(All amounts in Euro thousands unless otherwise stated)

The following table presents the Group's assets and liabilities that are measured at fair value at 31 March 2021:

	Level 1	Level 2	Level 3	Total balance
Assets				
Derivatives at fair value through the income statement	-	1,510	-	1,510
Derivatives used for hedging	-	8,365	-	8,365
Investment in equity instruments	905	-	-	905
Assets held for sale	2,674	-	-	2,674
	3,579	**9,875**	**-**	**13,454**
Liabilities				
Derivatives at fair value through the income statement		6,992	-	6,992
	-	**6,992**	**-**	**6,992**

The following table presents the Group's assets and liabilities that are measured at fair value at 31 December 2020:

	Level 1	Level 2	Level 3	Total balance
Assets				
Derivatives at fair value through the income statement	-	2,433	-	2,433
Derivatives used for hedging	-	7,512	-	7,512
Investment in equity instruments	959	-	-	959
Assets held for sale	2,466	-	-	2,466
	3,425	**9,945**	**-**	**13,370**
Liabilities				
Derivatives at fair value through the income statement	-	4,635	-	4,635
	-	**4,635**	**-**	**4,635**

The fair value of financial instruments traded in active markets is based on quoted market prices at the balance sheet date. A market is regarded as active if quoted prices are readily and regularly available from an exchange, dealer, broker, industry Group, pricing service, or regulatory agency. These financial instruments are included in level 1.

The fair value of financial instruments that are not traded in an active market (for example, over-the-counter derivatives) is determined by using valuation techniques. These valuation techniques maximise the use of observable market data where it is available and rely as little as possible on entity specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

If one or more of the significant inputs are not based on observable market data, the instrument is included in level 3.

Specific valuation techniques used to value financial instruments include:

- Quoted market prices or dealer quotes for similar instruments.
- The fair value of commodity swaps is calculated as the present value of the estimated future cash flows based on observable yield curves.

There were no changes in valuation techniques during the period. There were no transfers between levels during the period ended on 31 March 2021.

The fair value of Euro denominated Eurobonds as at 31 March 2021 was €801 million (31 December 2020: €802 million), compared to its book value of €793 million (31 December 2020: €792 million). The fair value of the remaining borrowings approximates their carrying value. The fair values of borrowings are within level 2 of the fair value hierarchy.

The fair value of the following financial assets and liabilities approximate their carrying amount due to their short term nature:

(All amounts in Euro thousands unless otherwise stated)

- Trade receivables
- Cash and cash equivalents
- Trade and other payables

4. ANALYSIS BY OPERATING SEGMENT

All critical operating decisions are made by the Group's Executive Committee, which reviews the Group's internal reporting in order to assess performance and allocate resources. Management has determined the operating segments based on these reports. The committee assesses performance taking into account a number of measures which may vary depending on the nature and evolution of a business segment by taking into account the risk profile, cash flow, product and market considerations. Information provided to the committee is measured in a manner consistent with that of the financial statements.

Financial information regarding the Group's operating segments for the three-month periods ended 31 March 2021 and 31 March 2020 is presented below:

For the three month period ended 31 March 2021

	Refining	Marketing	Exploration & Production	Petro-chemicals	Gas & Power	Other	Total
Gross Sales	1,489,126	493,029	-	90,833	878	3,881	2,077,747
Inter-segmental Sales	(350,826)	(1,065)	-	-	-	(3,529)	(355,420)
Revenue from contracts with customers	**1,138,300**	**491,963**	**-**	**90,833**	**878**	**352**	**1,722,327**
EBITDA	**123,869**	**19,796**	**(1,599)**	**36,084**	**621**	**(2,657)**	**176,114**
Depreciation & Amortisation (PPE & Intangibles)	(39,597)	(10,591)	(196)	(1,353)	(277)	(125)	(52,139)
Depreciation of Right-of-Use assets	(1,603)	(8,058)	(14)	(789)	(17)	216	(10,264)
Operating profit / (loss)	**82,670**	**1,147**	**(1,809)**	**33,942**	**327**	**(2,566)**	**113,711**
Currency exchange gains / (losses)	5,095	68	-	-	-	(1)	5,162
Share of profit / (loss) of investments in associates & joint ventures	518	125	-	-	8,001	11,043	19,687
Finance (expense) / income - net	(13,640)	(2,363)	(413)	15	(280)	(7,500)	(24,181)
Lease finance cost	(293)	(2,291)	(1)	(16)	-	51	(2,550)
Profit / (loss) before income tax	**74,350**	**(3,314)**	**(2,223)**	**33,941**	**8,048**	**1,027**	**111,829**
Income tax expense							(21,452)
Profit / (loss) for the period							**90,377**
Profit / (loss) attributable to non-controlling interests							(310)
Profit / (loss) for the period attributable to the owners of the parent							**90,067**

For the three month period ended 31 March 2020

	Refining	Marketing	Exploration & Production	Petro-chemicals	Gas & Power	Other	Total
Gross Sales	1,670,314	641,706	-	74,147	872	2,638	2,389,677
Inter-segmental Sales	(466,885)	(1,502)	-	-	(2)	(2,324)	(470,713)
Revenue from contracts with customers	**1,203,429**	**640,204**	**(0)**	**74,147**	**870**	**314**	**1,918,964**
EBITDA	**(449,255)**	**19,578**	**(3,070)**	**17,633**	**657**	**(1,656)**	**(416,113)**
Depreciation & Amortisation (PPE & Intangibles)	(41,185)	(9,562)	(252)	(1,052)	(276)	(113)	(52,440)
Depreciation of Right-of-Use assets	(1,463)	(8,346)	(17)	(894)	(2)	227	(10,495)
Operating profit / (loss)	**(491,903)**	**1,670**	**(3,339)**	**15,687**	**379**	**(1,542)**	**(479,048)**
Currency exchange gains / (losses)	2,258	(5)	1	8	-	-	2,262
Share of profit of investments in associates & joint ventures	(2,455)	1,398	-	-	47,889	(1,425)	45,407
Finance (expense) / income - net	(14,097)	(3,062)	-	16	(66)	(8,436)	(25,645)
Lease finance cost	(341)	(2,403)	(3)	(20)	(0)	19	(2,748)
Profit / (loss) before income tax	**(506,538)**	**(2,402)**	**(3,341)**	**15,691**	**48,202**	**(11,384)**	**(459,772)**
Income tax expense							119,074
Profit / (loss) for the period							**(340,698)**
Profit / (loss) attributable to non-controlling interests							889
Profit / (loss) for the period attributable to the owners of the parent							**(339,809)**

(All amounts in Euro thousands unless otherwise stated)

* Other segment relates to Group entities, which provide treasury, consulting and engineering services and includes inter-segment eliminations for depreciation of right of use assets and lease finance cost.

Inter-segment sales primarily relate to sales from the refining segment to other operating segments.

There were no changes in the basis of segmentation or in the basis of measurement of segment profit or loss, as compared to the consolidated annual financial statements for the year ended 31 December 2020.

There has been no material change in the definition of segments or the segmental analysis of total assets or total liabilities from the amounts disclosed in the consolidated annual financial statements for the year ended 31 December 2020.

An analysis of the Group's revenue from contracts with customers by type of market (domestic, aviation & bunkering, exports and international activities) and business unit is presented below:

	For the three month period ended 31 March 2021					
Revenue from contracts with customers	**Refining**	**Marketing**	**Petro-chemicals**	**Gas & Power**	**Other**	**Total**
Domestic	209,007	352,913	28,973	878	132	591,902
Aviation & Bunkering	79,558	61,754	-	-	-	141,313
Exports	779,856	1,649	61,859	-	220	843,584
International activities	69,880	75,647	-	-	-	145,528
Total	**1,138,301**	**491,963**	**90,833**	**878**	**352**	**1,722,327**

	For the three month period ended 31 March 2020					
Revenue from contracts with customers	**Refining**	**Marketing**	**Petro-chemicals**	**Gas & Power**	**Other**	**Total**
Domestic	231,153	425,811	23,054	870	259	681,147
Aviation & Bunkering	105,427	90,247	-	-	-	195,674
Exports	786,799	4,153	51,093	-	55	842,100
International activities	80,050	119,993	-	-	-	200,043
Total	**1,203,429**	**640,204**	**74,147**	**870**	**314**	**1,918,964**

(All amounts in Euro thousands unless otherwise stated)

5. OTHER OPERATING INCOME / (EXPENSES) AND OTHER GAINS / (LOSSES)

	Note	For the three month period ended 31 March 2021	31 March 2020
Other operating income and other gains			
Income from Grants		220	248
Services to 3rd Parties		650	811
Rental income		903	2,164
Insurance compensation		-	160
Gains on disposal of non-current assets		549	656
Gains from discounting of long-term receivables and liabilities		1,366	1,552
Other		2,369	3,039
Total		**6,057**	**8,630**
Other operating expenses and other losses			
Covid-19 related expenses		(3,643)	-
Loss on disposal of non-current assets		(204)	(294)
Impairment of fixed assets	**10**	-	(230)
Loss from discounting of long-term receivables and liabilities		(193)	(164)
Other		-	(2,273)
Total		**(4,040)**	**(2,961)**
Other operating income / (expenses) and other gains / (losses) - Net		**2,017**	**5,669**

Other operating income / (expenses) and other gains / (losses) include amounts which do not relate to the principal trading activities of the Group.

Covid-19 related expenses of €3,6 million comprise of €1,4 million payroll costs mainly related to required modifications in the working shifts in the refineries, €1,4 million for protective measures in Group’s premises and €0,8 million related to other expenses related to Covid-19.

Rental income relates to long term rental of petrol stations, let to dealers.

6. CURRENCY EXCHANGE GAINS / (LOSSES)

Foreign currency exchange gains of €5,2 million reported for the three-month period ended 31 March 2021, mainly relate to unrealized gains arising from the valuation of bank accounts denominated in foreign currency (mostly USD). The corresponding amount for the three -month period ended 31 March 2020 was a gain of €2,3 million.

7. SHARE OF PROFIT / (LOSS) OF INVESTMENTS IN ASSOCIATES & JOINT VENTURES

The amounts represent the Group’s share of the net profit / (losses) from associated companies and joint ventures accounted for on an equity accounting basis, which are analysed as follows:

	For the three month period ended 31 March 2021	31 March 2020
DEPA Commercial SA	4,066	43,830
DEPA Infrastructure SA	7,206	-
DEPA International Projects S.A	(229)	-
ELPEDISON B.V.	8,001	4,059
DMEP	674	(2,453)
Other associates	(31)	(29)
Total	**19,687**	**45,407**

The Group is active in power generation, trading and supply in Greece through its 50% shareholding in Elpedison B.V., a joint venture entity with EDISON S.p.A.. The Group accounts for Elpedison B.V. using the equity method and as such, the Group’s 50% share of the consolidated results of Elpedison B.V. appear under “Share of profit of investments in associates and joint ventures” and its 50% share of net assets under “Investment in associates and joint ventures”. Based on the improved results of Elpedison during the three-month period ended on 31 March 2021 there is no indication of impairment.

(All amounts in Euro thousands unless otherwise stated)

The Group's subsidiary company, Hellenic Petroleum International AG, participates in the shareholding of DMEP Holdco Ltd (48% shareholding). DMEP HoldCo Ltd is incorporated in the UK and ultimately owns 100% of "OTSM S.A. of Maintenance Compulsory Stocks and Trading of Crude Oil and Petroleum Products" (OTSM). OTSM is established under Greek law and is fully permitted to provide crude oil and petroleum products stock keeping and management services. The Group has delegated part of its compulsory stock keeping obligations to OTSM, reducing its stock holding by approximately 66 kMT (31 December 2020: 66 kMT), at a fee calculated in line with the legal framework. All Group's transactions with OTSM are included in Note 21.

In December 2019, the Hellenic Republic Asset Development Fund ("HRADF" or "Fund") launched an international public tender process for the joint sale, along with HELLENIC PETROLEUM SA (HELPE), of 100% in the share capital of DEPA INFRASTRUCTURE SA. In June 2020, Phase A of the tender process was completed, with six interested parties meeting the criteria to participate in Phase B (Binding Offers Phase).

In January 2020, the HRADF launched an international public tender process for the sale of 65% in the share capital of DEPA Commercial S.A. Hellenic Petroleum S.A., in a joint venture with EDISON S.p.A., is among the interested parties. In June 2020, Phase A of the tender process was completed, with seven interested parties meeting the criteria to participate in Phase B (Binding Offers Phase). The Fund and HELPE have entered into a Memorandum of Understanding (MoU) in the event that HELPE is not selected as preferred bidder, the granting by HELPE to the preferred bidder of a call option and the granting by the preferred bidder to Hellenic Petroleum S.A. of a put option respectively, regarding Hellenic Petroleum S.A.'s shareholding in DEPA Commercial, which will enable Hellenic Petroleum S.A exit from a minority participation.

In accordance with Law 4001/ 2011 as amended by Law 4643/2019 a partial demerger of DEPA's distribution gas branch took place on 30 April 2020 and a new entity named DEPA Infrastructure was created. The new company includes the participation in the entities acting as operators of Natural Gas Distribution Networks, i.e. EDA Attikis SA, EDA Thessalonikis – Thessalias SA and DEDA SA. The surviving entity (ex DEPA S.A.) was renamed as DEPA Commercial SA and will include all current wholesale and retail gas activities of DEPA through the 100% participation in EPA Attikis.

The completion of the sale process for DEPA Infrastructure and the completion of the sale or acquisition of controlling stake in DEPA Commercial are subject to a number of conditions including regulatory approval. Given that the transaction can only be completed upon receiving the approval of the relevant competent authorities, DEPA Commercial and DEPA Infrastructure, as they currently stand, continue to be accounted for and included in these consolidated financial statements as associates.

On 11 May 2020, DEPA Commercial S.A. established DEPA International Projects S.A. a 100% subsidiary in order to transfer and then demerge the international business sector through its 50% shareholding in IGI Poseidon S.A. (Joint Venture between DEPA Commercial S.A. and Edison S.p.A.), which is engaged in the development of gas infrastructure projects in South East Europe. On 12 November 2020, DEPA Commercial S.A. concluded the partial demerger of its international sector. The official legal procedure of transfer of 35% of shares of DEPA International Projects S.A. to the Company was completed on 29 January 2021 when the Group commenced consolidating DEPA International group.

The table below shows the Group's carrying value of its investment in DEPA Commercial S.A. as at 31 January 2021 and the subsequent allocation between the two new groups.

	DEPA Commercial SA	DEPA International Projects SA
Investment as accounted in Helpe Group 31 January 2021	168.630	-
Investment as accounted in Helpe Group 1 February 2021 after demerger	143.463	25.167

In the period up to 30 April 2020, the Group consolidated using the equity method of accounting 35% of the net asset value of DEPA group. Following the partial demergers on 30 April 2020 and 29 January 2021, the Group separately consolidates the DEPA Commercial group, DEPA Infrastructure group and DEPA International group, using the equity method of accounting and the carrying value of the investments in the consolidated financial statements reflects HELPE's 35% share of the net asset value of the DEPA Commercial, DEPA Infrastructure and DEPA International groups.

(All amounts in Euro thousands unless otherwise stated)

8. INCOME TAX

The tax (charge) / credit relating to components of comprehensive income, is as follows:

	For the three month period ended	
	31 March 2021	**31 March 2020**
Current tax	(1,445)	(1,390)
Prior year tax	2,575	0
Deferred tax	(22,582)	120,464
Total credit / (expense)	**(21,452)**	**119,074**

The corporate income tax rate of legal entities in Greece for the period ended 31 March 2021 is 24% (31 March 2020: 24%). On May 2021 the Greek Parliament passed law 4799/2021 which amends the corporation income tax rate to 22% effective for tax year 2021. The change of the rate would not materially affect the results of the Group for the three month period ended 31 March 2021. The aforementioned change in the corporate income tax rate had not been enacted at the end of the current reporting period therefore the effect of the change has not been reflected in the results.

The deferred tax charge of €22,6 million included within income taxes mainly relates to the utilization of tax losses arose during previous years and carried forward. As at 31 March 2021 the deferred tax asset on tax losses carried forward amounts to €128,1 million (31 December 2020: €137,6 million).

In accordance with thin capitalization rules the net interest expense is deductible up to a certain percentage of tax EBITDA. This resulted in a deferred tax asset of €20,4 million as at 31 March 2021 (31 December 2020: €24,8 million), which can be offset against future taxable profits without time constraints following relevant conditions.

In accordance with the applicable tax provisions, tax audits in Group companies are conducted as follows:

a. Audits by Certified Auditors - Tax Compliance Report

Effective from fiscal years ending 31 December 2011 onwards, Greek companies meeting certain criteria can obtain an “Annual Tax Compliance Report” as provided for by par. 5, article 82 of L.2238/1994 and article 65A of L. 4174/2013, as of 2014, from their statutory auditor in respect of compliance with tax law. The issuance of a Tax Compliance Report under certain conditions, substitutes the full tax audit by the tax authorities, however the tax authorities reserve the right of future tax audit taking into consideration the statute of limitation provisions.

All Group companies based in Greece have received unqualified Tax Compliance Reports by their respective statutory auditor for fiscal years up to 2019 inclusive. The management expects that the same will also apply for the year ended 31 December 2020.

b. Audits by Tax Authorities

Income tax years of the parent company and its most significant subsidiaries audited by the tax authorities are set out below:

Company name	
HELLENIC PETROLEUM SA	Financial years up to (and including) 2011 and financial year 2014
EKO SA	Financial years up to (and including) 2010
HELLENIC FUELS & Lubricants SA (former HELLENIC FUELS SA)	Financial years up to (and including) 2011

It is noted that, according to the general provisions, fiscal years up to (and including) 2014 are time-barred, as well as that EKO S.A. and Hellenic Fuels & Lubricants S.A. (former Hellenic Fuels S.A.) were merged in 2016 (transformation balance sheet as on 31/12/2015).

Notwithstanding the possibility of future tax audits, Group management believes that no additional material liability will arise as a result of unaudited tax years over and above the tax liabilities and provisions recognised in the consolidated financial statements as of 31 March 2021 (Note 23).

As of 31 March 2021, the income tax receivables include amounts of €32.1 million advanced by the Group, relating to uncertain tax positions (as explained in Note 23) relating to income taxes and related interest and penalties (31 December 2020: €32,1 million). The timing of the finalization of these disputes cannot be estimated and the Group has classified these amounts as current assets.

During the three-month period ended 31 March 2021, the Group received returns of tax advances amounting to €0.7 million.

9. EARNINGS / (LOSSES) PER SHARE

Basic earnings / (losses) per share are calculated by dividing the net profit / (loss) attributable to equity holders of the Company by the weighted average number of ordinary shares in issue during the period, excluding the weighted average number of treasury shares. As of 31 March 2021 and 31 March 2020, there were no treasury shares. Diluted earnings / (losses) per share equal basic earnings (losses) per share.

	For the three month period ended	
	31 March 2021	**31 March 2020**
Earnings / (losses) per share attributable to the Company Shareholders (expressed in Euro per share):	**0.29**	**(1.11)**
Net income / (loss) attributable to ordinary shares (Euro in thousands)	90,067	(339,809)
Weighted average number of ordinary shares	305,635,185	305,635,185

10. PROPERTY, PLANT AND EQUIPMENT

	Land	Buildings	Plant & Machinery	Transportation means	Furniture and fixtures	Assets Under Con-struction	Total
Cost							
As at 1 January 2020	**308,826**	**924,515**	**4,947,527**	**87,472**	**202,682**	**148,576**	**6,619,598**
Additions	-	243	2,005	25	709	31,142	34,124
Capitalised projects	-	1,333	35,798	-	66	(37,197)	-
Disposals	-	(17)	(3,222)	(35)	(452)	-	(3,726)
Impairment/write off	-	(677)	(439)	-	-	-	(1,116)
Currency translation effects	(3)	(149)	(323)	(4)	(20)	(2)	(501)
Transfers and other movements	-	233	533	-	47	(1,463)	(650)
As at 31 March 2020	**308,823**	**925,481**	**4,981,879**	**87,458**	**203,032**	**141,056**	**6,647,729**
Accumulated Depreciation							
As at 1 January 2020	**-**	**509,186**	**2,588,552**	**59,423**	**164,769**	**-**	**3,321,930**
Charge for the period	-	6,534	40,768	817	2,546	-	50,665
Disposals	-	(15)	(2,987)	(35)	(386)	-	(3,423)
Impairment/write off	-	(638)	(430)	-	-	-	(1,068)
Currency translation effects	-	(151)	(273)	(6)	(18)	-	(448)
As at 31 March 2020	**-**	**514,916**	**2,625,630**	**60,199**	**166,911**	**-**	**3,367,656**
Net Book Value at 31 March 2020	**308,823**	**410,565**	**2,356,249**	**27,258**	**36,121**	**141,056**	**3,280,073**
Cost							
As at 1 January 2021	**310,882**	**939,647**	**5,139,976**	**76,613**	**225,168**	**161,614**	**6,853,900**
Additions	1,750	1,029	825	55	606	34,939	39,204
Capitalised projects	-	1,144	686	25	9	(1,864)	-
Disposals	-	(473)	(216)	-	(414)	(52)	(1,155)
Currency translation effects	4	42	79	-	5	-	130
Transfers and other movements	-	402	(120)	-	-	(457)	(175)
As at 31 March 2021	**312,636**	**941,791**	**5,141,230**	**76,693**	**225,374**	**194,180**	**6,891,904**
Accumulated Depreciation							
As at 1 January 2021	**3,114**	**527,148**	**2,719,189**	**52,664**	**170,421**	**1,551**	**3,474,087**
Charge for the period	-	6,588	39,473	728	3,273	-	50,062
Disposals	-	(332)	(211)	-	(357)	-	(900)
Currency translation effects	-	39	67	1	5	-	112
Transfers and other movements	-	-	2	24	-	-	26
As at 31 March 2021	**3,114**	**533,443**	**2,758,520**	**53,417**	**173,342**	**1,551**	**3,523,387**
Net Book Value at 31 March 2021	**309,522**	**408,348**	**2,382,710**	**23,276**	**52,032**	**192,629**	**3,368,517**

(All amounts in Euro thousands unless otherwise stated)

Transfers and other movements' for the three-month period ended on 31 March 2021 include the transfer of computer software development costs (Cost of €0,4 million) to intangible assets (Note 12) and the transfer of spare parts for the refinery units between inventories and fixed assets.

Plant and machinery include the pipeline connecting Thessaloniki and Skopje, which is an asset of the Group's subsidiary Vardax S.A. and has been tested for impairment according to the requirements of IAS 36 in the financial statements for the year ended 31 December 2020. Although commencement date may be delayed due to Covid-19 pandemic, the impairment test included a sensitivity analysis assuming 2 years delay in operation commencement. Based on this impairment test, the Group concluded that the carrying amount of the asset should be written down by a further €3,2m during 2020 (included in "Impairment / write offs") to its recoverable amount. This amount is recorded in the consolidated statement of comprehensive income in "other operating expenses and other losses" for 2020. The accumulated impairment as of 31 March 2021 is €11,5 million.

11. RIGHT OF USE ASSETS

	Petrol Stations	Commercial Properties	Plant & Machinery	Motor Vehicles	Other	Total
Cost						
As at 1 January 2020	**219,969**	**31,321**	**8,909**	**25,714**	**-**	**285,913**
Additions	5,171	-	1,043	89	25	6,328
Impairment/ Write off	-	-	-	(50)	-	(50)
Modification	3,345	53	30	(27)	-	3,401
Currency translation effects	3	-	-	(8)	-	(5)
Other movements	16	-	-	(13)	-	3
As at 31 March 2020	**228,504**	**31,374**	**9,982**	**25,705**	**25**	**295,590**
Accumulated Depreciation						
As at 1 January 2020	**31,576**	**5,887**	**1,150**	**4,366**	**-**	**42,979**
Charge for the period	6,890	1,129	465	2,011	-	10,495
Impairment/ Write off	-	-	-	(50)	-	(50)
Modification	0	0	-	0	-	0
Currency translation effects	-	-	-	(6)	-	(6)
Other movements	-	-	-	(6)	-	(6)
As at 31 March 2020	**38,466**	**7,016**	**1,615**	**6,321**	**-**	**53,418**
Net Book Value at 31 March 2020	**190,037**	**24,358**	**8,367**	**19,384**	**25**	**242,172**

	Petrol station properties	Commercial Properties	Plant & Machinery	Motor Vehicles	Other	Total
Cost						
As at 1 January 2021	**241,083**	**32,199**	**13,840**	**31,546**	**1,033**	**319,701**
Additions	340	-	-	142	135	617
Derecognition	-	-	-	(15)	-	(15)
Modification	1,066	171	(2)	(37)	-	1,198
Currency translation effects	-	-	-	2	-	2
Other	(4)	-	-	-	-	(4)
As at 31 March 2021	**242,485**	**32,370**	**13,838**	**31,638**	**1,168**	**321,499**
Accumulated Depreciation						
As at 1 January 2021	**58,088**	**10,428**	**2,930**	**12,691**	**23**	**84,160**
Charge for the period	6,626	1,131	502	1,990	14	**10,263**
Derecognition	-	(3)	-	-	-	**(3)**
Impairment/ Write off	1,329	-	-	-	-	**1,329**
As at 31 March 2021	**66,043**	**11,556**	**3,432**	**14,681**	**37**	**95,749**
Net Book Value at 31 March 2021	**176,442**	**20,814**	**10,406**	**16,957**	**1,131**	**225,750**

The Group leases a variety of assets in the course of its activities. Through the marketing segment the Group enters into lease agreements whereby it leases land on which it constructs petrol stations. Furthermore, the Group leases operational petrol stations, large complexes which may include other commercial properties such as highway service stations

(All amounts in Euro thousands unless otherwise stated)

12. INTANGIBLE ASSETS

	Goodwill	Retail Service Station Usage Rights	Computer software	Licences & Rights	Other	Total
Cost						
As at 1 January 2020	**138,588**	**6,993**	**123,404**	**40,222**	**74,596**	**383,803**
Additions	-	-	963	444	-	1,407
Currency translation effects	-	-	(1)	2	-	1
Other movements	-	-	742	-	-	742
As at 31 March 2020	**138,588**	**6,993**	**125,108**	**40,668**	**74,596**	**385,953**
Accumulated Amortisation						
As at 1 January 2020	**71,829**	**-**	**112,349**	**30,574**	**64,625**	**279,377**
Charge for the period	-	-	1,425	235	115	1,775
Other movements	-	-	(4)	-	-	(4)
As at 31 March 2020	**71,829**	**-**	**113,770**	**30,809**	**64,740**	**281,148**
Net Book Value at 31 March 2020	**66,759**	**6,993**	**11,338**	**9,859**	**9,856**	**104,806**
Cost						
As at 1 January 2021	**138,588**	**7,541**	**131,944**	**41,091**	**75,163**	**394,327**
Additions	-	-	476	150	-	626
Disposals	-	-	(29)	-	-	(29)
Currency translation effects	-	-	-	1	-	1
Other movements	-	-	432	-	11	443
As at 31 March 2021	**138,588**	**7,541**	**132,823**	**41,242**	**75,174**	**395,368**
Accumulated Amortisation						
As at 1 January 2021	**71,829**	**-**	**119,501**	**31,621**	**65,535**	**288,486**
Charge for the period	-	-	1,732	226	119	2,077
Currency translation effects	-	-	-	1	-	1
As at 31 March 2021	**71,829**	**-**	**121,233**	**31,848**	**65,654**	**290,564**
Net Book Value at 31 March 2021	**66,759**	**7,541**	**11,590**	**9,394**	**9,520**	**104,804**

'Licenses and Rights' include net exploration license costs relating to the exploration & production of hydrocarbons' concessions in Greece.

'Other movements' in computer software include the transfer of computer software development costs between assets under construction and intangible assets (Note 10).

Management assessed goodwill and concluded that due to the significant headroom there is no impairment concern as of 31 March 2021.

13. INVENTORIES

	As at	
	31 March 2021	**31 December 2020**
Crude oil	356,523	84,772
Refined products and semi-finished products	645,307	519,428
Petrochemicals	14,721	17,412
Consumable materials and other spare parts	103,084	105,103
- Less: Provision for consumables and spare parts	(32,788)	(32,305)
Total	**1,086,847**	**694,410**

The cost of inventories recognised as an expense and included in Cost of sales amounted to €1,3 billion (31 March 2020: €1,8 billion). As at 31 March 2021, the Group wrote down inventories to their net realisable value, recording a loss of €8 million (31 March 2020: loss of €288 million included in Cost of Sales in the statement of comprehensive income).

Under IEA and EU regulations, Greece is obliged to hold crude oil and refined product stocks in order to fulfil the EU requirement for compulsory stock obligations (90 days stock directive), as legislated by Greek Law 3054/2002.

(All amounts in Euro thousands unless otherwise stated)

This responsibility is passed on to all companies, including Hellenic Petroleum S.A., which import and sell in the domestic market and who have the responsibility to maintain and finance the appropriate stock levels. Such stocks are part of the operating stocks and are valued on the same basis.

14. TRADE AND OTHER RECEIVABLES

	As at	
	31 March 2021	**31 December 2020**
Trade receivables	569,562	549,072
- Less: Provision for impairment of receivables	(261,957)	(261,580)
Trade receivables net	**307,605**	**287,492**
Other receivables	309,003	277,929
- Less: Provision for impairment of receivables	(45,443)	(45,416)
Other receivables net	**263,560**	**232,513**
Deferred charges and prepayments	21,878	24,790
Total	**593,043**	**544,795**

As part of its working capital management the Group utilises factoring facilities to accelerate the collection of cash from its customers in Greece. Non-recourse factoring, is excluded from balances shown above, since all risks and rewards of the relevant invoices have been transferred to the factoring institution.

Other receivables include balances in respect of advances to suppliers, advances to personnel, VAT, withholding taxes and taxes paid (other than income taxes which are shown separately on the statement of financial position), as a result of tax audit assessments from the tax authorities during previous years. The Group has disputed the relevant assessments and has commenced legal proceedings. The timing of the finalization of these disputes cannot be estimated and the Group has classified the amounts as current assets.

This balance as at 31 March 2021 also includes an amount of €54 million (31 December 2020: €54 million) of VAT approved refunds which has been withheld by the customs authorities due to a dispute relating to stock shortages. The Group has filed a specific legal objection and claim against this action and expects to fully recover this amount following the conclusion of the relevant legal proceedings (Note 23).

The Group recognized additional provisions for impairment losses on trade and other receivables, included in the statement of comprehensive income, amounting to €0,5 million and €1,9 million for the three months ended 31 March 2021 and 2020, respectively.

15. CASH AND CASH EQUIVALENTS

	As at	
	31 March 2021	**31 December 2020**
Cash at Bank and in Hand	683,332	1,202,900
Cash and Cash Equivalents	**683,332**	**1,202,900**

The balance of US Dollars included in Cash at bank as at 31 March 2021 was $ 455 million (euro equivalent €388 million). The respective amount for the period ended 31 December 2020 was $ 708 million (euro equivalent €577 million).

16. SHARE CAPITAL

	Number of Shares (authorised and issued)	**Share Capital**	**Share premium**	**Total**
As at 1 January & 31 December 2020	305,635,185	666,285	353,796	1,020,081
As at 31 March 2021	**305,635,185**	**666,285**	**353,796**	**1,020,081**

All ordinary shares were authorised, issued and fully paid. The nominal value of each ordinary share is €2,18 (31 December 2020: €2,18).

(All amounts in Euro thousands unless otherwise stated)

17. RESERVES

	Statutory reserve	Special reserves	Hedging reserve	Share-based payment reserve	Tax-free & Incentive Law reserves	Other Reserves	Total
Balance at 1 January 2020	**160,656**	**86,495**	**2,640**	**1**	**71,335**	**(44,155)**	**276,972**
Changes of the fair value of equity investments	-	-	-	-	-	(418)	(418)
Fair value gains / (losses) on cash flow hedges	-	-	(25,474)	-	-	-	(25,474)
Share of other comprehensive income of associates	-	-	-	-	-	(224)	(224)
Currency translation differences and other movements	-	-	-	(1)	-	(173)	(174)
Balance at 31 March 2020	**160,656**	**86,495**	**(22,834)**	**-**	**71,335**	**(44,970)**	**250,682**
							-
Balance at 1 January 2021	**160,656**	**86,495**	**5,709**	**1**	**71,335**	**(50,237)**	**273,959**
Changes of the fair value of equity investments	-	-	-	-	-	(41)	(41)
Fair value gains / (losses) on cash flow hedges	-	-	649	-	-	-	649
Currency translation differences and other movements	-	-	-	-	-	60	60
Share of other comprehensive income / (loss) of associates	-	-	-	-	-	24	24
As at 31 March 2021	**160,656**	**86,495**	**6,358**	**1**	**71,335**	**(50,194)**	**274,651**

Statutory reserves

Under Greek law, corporations are required to transfer a minimum of 5% of their annual net profit as reflected in their statutory books to a statutory reserve until this reserve is equal to one third of the outstanding share capital. This reserve cannot be distributed during the existence of the corporation, but can be used to offset accumulated losses.

Special reserves

Special reserves primarily relate to reserves arising from tax revaluations which have been included in the parent company accounts in accordance with the relevant legislation in prior years.

Tax free and Incentive Law reserves

These reserves relate to retained earnings that have not been taxed with the prevailing corporate income tax rate as allowed by Greek law under various statutes and include reserves relating to investments under incentive laws. These reserves will become liable to tax at the rate prevailing at the time of distribution to shareholders or conversion to share capital under certain conditions.

Hedging reserve

The hedging reserve is used to record gains or losses on derivatives that are designated and qualify as cash flow hedges and that are recognised in other comprehensive income. Amounts are reclassified to profit or loss when the associated hedged transaction affects profit or loss within cost of sales. As at 31 March 2021 the fair value result in hedging reserve relates to transactions described in Note 3 for commodity price risk management.

Other reserves

Other reserves are almost entirely comprised of actuarial losses.

Other reserves include:

(i) Actuarial gains / (losses) on defined benefit plans resulting from a) experience adjustments (the effects of differences between the previous actuarial assumptions and what has actually occurred) and b) the effects of changes in actuarial assumptions.

(ii) Changes in the fair value of investments that are classified as investments in equity instruments.

(iii) Exchange differences arising on translation of foreign controlled entities, which are recognised in other comprehensive income. The cumulative amount is reclassified to the profit or loss when the net investment is disposed of.

18. INTEREST BEARING LOANS AND BORROWINGS

	As at 31 March 2021	31 December 2020
Non-current interest bearing loans and borrowings		
Bank borrowings	1,536,287	1,539,796
Eurobonds	592,100	591,574
Total non-current interest bearing loans and borrowings	**2,128,387**	**2,131,371**
Current interest bearing loans and borrowings		
Short term bank borrowings	554,081	499,399
Eurobonds	200,833	200,718
Current portion of long-term bank borrowings	44,444	44,444
Total current interest bearing loans and borrowings	**799,359**	**744,561**
Total interest bearing loans and borrowings	**2,927,746**	**2,875,932**

The Group has centralized treasury operations which coordinate and control the funding and cash management activities of all group companies. Within this framework, Hellenic Petroleum Finance plc (HPF) was established in November 2005 in the U.K. as a wholly-owned subsidiary of Hellenic Petroleum S.A. to act as the central treasury vehicle of the Hellenic Petroleum Group.

Borrowings of the Group by maturity as at 31 March 2021 and 31 December 2020 are summarised in the table below (amounts in € million):

	Company	Maturity	Balance as at 31 March 2021	31 December 2020
Bond loan € 400 million	HELPE S.A.	Jun 2023	396	395
Bond loan € 400 million	HELPE S.A.	Dec 2022	382	384
Bond loan € 400 million	HELPE S.A.	Dec 2023	277	277
Bond loan € 400 million	HELPE S.A.	Nov 2022	338	340
Bond loan € 100 million	HELPE S.A.	Oct 2021	100	100
Bond loan € 100 million	HELPE S.A.	Sep 2022	99	100
European Investment Bank ("EIB") Term loan	HELPE S.A.	Jun 2022	67	67
Eurobond €201 million	HPF Plc	Oct 2021	201	201
Eurobond €599 million	HPF Plc	Oct 2024	592	592
Credit facility €40 million	EKO Bulgaria	Dec 2022	21	21
Bilateral lines	Various	Various	454	400
Total			**2,928**	**2,876**

No loans were in default as at 31 March 2021 (none as at 31 December 2020).

There were not movements in borrowings for the three -month period ended 31 March 2021.

The table below presents the changes in liabilities arising from financing activities.

	1 January 2021	Cash flows - borrowings (inflows)	Cash flows - borrowings (outflows)	Cash flows - fees	Non cash movements	31 March 2021
	€000	**€000**	**€000**	**€000**	**€000**	**€000**
Current interest-bearing loans and borrowings	**744,561**	55,148	(541)	0	190	**799,359**
Non-current interest-bearing loans and borrowings	**2,131,371**	0	(548)	(3,759)	1,324	**2,128,387**
Total	**2,875,932**	**55,148**	**(1,089)**	**(3,759)**	**1,514**	**2,927,746**

“Cash flows –fees” column includes the finance fees paid and capitalised.

“Non-cash movements” column includes the amortization of deferred borrowing costs.

(All amounts in Euro thousands unless otherwise stated)

Certain medium-term credit facility agreements that the Group has concluded, include financial covenants, mainly for the maintenance of certain ratios such as: "Consolidated Net Debt/ Consolidated Adjusted EBITDA", "Consolidated Adjusted EBITDA/ Consolidated Net Interest" and "Consolidated Net Debt/ Consolidated Net Worth". Management monitors the performance of the Group to ensure compliance with the above covenants.

19. TRADE AND OTHER PAYABLES

	As at	
	31 March 2021	**31 December 2020**
Trade payables	1,018,792	1,280,228
Accrued expenses	223,000	174,998
Other payables	64,520	91,618
Total	**1,306,312**	**1,546,844**

Trade payables comprise amounts payable or accrued in respect of supplies of crude oil, products, and services.

Trade payables, as at 31 March 2021 and 31 December 2020, include amounts in respect of crude oil imports from Iran, which were received between December 2011 and March 2012 as part of a long term contract with NIOC. Despite repeated attempts to settle the payment for these cargoes through the international banking system between January and June 2012, it was not possible to do so. In the period from 16 January 2016 up to 8 May 2018, when sanctions were suspended, the Group successfully made several payments against a significant part of these amounts. Following the re-imposition of relevant sanctions by the United States, no deliveries of Iranian crude oil or payments have taken place since 8 May 2018.

Accrued expenses mainly relate to accrued interest, payroll related accruals and accruals for operating expenses not yet invoiced.

Other payables include amounts in respect of payroll related liabilities, social security obligations and sundry taxes.

20. CASH GENERATED FROM / (USED IN) OPERATIONS

		For the three month period ended	
	Note	**31 March 2021**	**31 March 2020**
Profit/ (Loss) before tax		**111,829**	**(459,772)**
Adjustments for:			
Depreciation and impairment of property, plant and equipment and right-of-use assets	**10,11**	61,654	61,209
Amortisation and impairment of intangible assets	**12**	2,077	1,775
Amortisation of grants	**5**	(220)	(248)
Finance costs - net		26,731	28,393
Share of operating (profit) / loss of associates	**7**	(19,687)	(45,407)
Provisions for expenses and valuation charges		123,684	12,568
Foreign exchange (gains) / losses	**6**	(5,162)	(2,262)
Gains from discounting of long-term receivables and liabilities	**5**	(1,174)	(1,388)
(Gain) / loss on assets held for sale		(208)	502
(Gain) / loss on disposal of property, plant and equipment	**5**	(149)	(362)
		299,375	**(404,992)**
Changes in working capital			
(Increase) / decrease in inventories		(393,200)	332,170
(Increase) / decrease in trade and other receivables		(44,128)	105,311
Increase / (decrease) in trade and other payables		(380,474)	(254,144)
		(817,801)	**183,337**
Net cash generated from / (used in) operating activities		**(518,426)**	**(221,655)**

(All amounts in Euro thousands unless otherwise stated)

21. RELATED PARTY TRANSACTIONS

The interim condensed consolidated statement of comprehensive income includes transactions between the Group and related parties. Such transactions are mainly comprised of sales and purchases of goods and services in the ordinary course of business.

Transactions have been carried out with the following related parties:

a) Associates and joint ventures of the Group which are consolidated under the equity method:
- Athens Airport Fuel Pipeline Company S.A. (EAKAA)
- DEPA Commercial S.A. (ex Public Gas Corporation of Greece S.A. – DEPA S.A)
- DEPA Infrastructure S.A.
- DEPA International Projects
- Elpedison B.V.
- Spata Aviation Fuel Company S.A. (SAFCO)
- HELPE Thraki S.A.
- D.M.E.P. HOLDCO

	For the three month period ended	
	31 March 2021	**31 March 2020**
Sales of goods and services to related parties		
Associates	25,994	75,135
Joint ventures	360	304
Total	**26,354**	**75,439**
Purchases of goods and services from related parties		
Associates	358,028	94,934
Joint ventures	23,098	13,386
Total	**381,126**	**108,320**

	As at	
	31 March 2021	**31 December 2020**
Balances due to related parties		
Associates	15,405	8,146
Joint ventures	47	17,584
Total	**15,452**	**25,730**
Balances due from related parties		
Associates	10,171	52,313
Joint ventures	365	614
Total	**10,536**	**52,927**

Hellenic Petroleum S.A. has provided letters of comfort and guarantees in favour of banks as security for loans granted by them to Elpedison B.V. The outstanding amount of these as at 31 March 2021 was €109 million (31 December 2020: €111 million).

b) Government related entities which are under common control with the Group due to the shareholding and control rights of the Hellenic State and with which the Group has material transactions or balances are:

- Public Power Corporation Hellas S.A.
- Hellenic Armed Forces
- Road Transport S.A.
- Lignitiki Megalopolis S.A.
- Lignitiki Melitis S.A.
- Hellenic Distribution Network Operator SA (HEDNO)
- Hellenic Gas Transmission System Operator S.A. (DESFA)

(All amounts in Euro thousands unless otherwise stated)

During the three-month period ended 31 March 2021, transactions and balances with the above government related entities are as follows:

- Sales of goods and services amounted to €33 million (31 March 2020: €55 million)
- Purchases of goods and services amounted to €17 million (31 March 2020: €14 million)
- Receivable balances of €61 million (31 December 2020: €38 million)
- Payable balances of €22 million (31 December 2020: €16 million).

c) Key management includes directors (Executive and Non-Executive Members of the board of Hellenic Petroleum S.A.) and General Managers. The compensation paid or payable for the three-month period ended 31 March 2021 to the aforementioned key management is as follows:

	For the three month period ended	
	31 March 2021	**31 March 2020**
Short-term employee benefits	1,638	1,342
Post-employment benefits	48	36
Termination benefits	-	-
Total	**1,686**	**1,378**

d) The Group participates in the following jointly controlled operations with other third parties relating to exploration and production of hydrocarbons in Greece and abroad:

- Energean International E&P SpA (Greece, Patraikos Gulf).
- Calfrac Well Services Ltd (Greece, Sea of Thrace concession)
- Energean International E&P SpA (Greece, Block 2).
- Total E&P Greece B.V., Exxon Mobil Exploration and Production Greece (Crete) B.V. (Greece, Block West Crete).
- Total E&P Greece B.V., Exxon Mobil Exploration and Production Greece (Crete) B.V. (Greece, Block South West Crete).
- Repsol Exploration (Greece, Block Ionian).

22. COMMITMENTS

(a) Capital commitments

Significant contractual commitments of the Group amount to €136 million as at 31 March 2021 (31 December 2020: €154 million), which mainly relate to improvements in refining assets.

(b) Exploration costs

Contractual commitments of the Group for exploration costs amount to €22,5 million as at 31 March 2021 (31 December 2020: €24,5 million).

(c) Letters of Credit

The Group may be requested to provide bank letters of credit to suppliers in order to obtain better commercial and credit terms. To the extent that such items are already recorded as liabilities in the financial statements there is no additional commitment to be disclosed. In cases where the underlying transaction occurs after the year end, the Group is not liable to settle the letter of credit and hence no such liability exists as at the year end.

(d) Put and call option

Hellenic Petroleum S.A. is counterparty to outstanding put and call option agreements to purchase oil stock from its associate OTSM. The put and call options may be exercised by either counterparty at any time before maturity under certain conditions. The value of these two options (put and call) is immaterial due to the fact that the terms of the agreements are such that the transactions will be market priced resulting in zero payoff at any time of exercise.

23. CONTINGENCIES AND LITIGATION

The Group has contingent liabilities in respect of bank and other guarantees and other matters arising in the ordinary course of business, the most significant of which are disclosed below:

(a) Business issues

(i) Unresolved legal claims

The Group is involved in a number of legal proceedings and has various unresolved claims pending arising in the ordinary course of business. Based on currently available information and the opinion of legal counsel, management believes that the final outcome will not have a significant effect on the Group's operating results or financial position and that no additional provisions over and above provisions already reflected in the interim condensed consolidated financial statements are required.

Municipalities

During the preceding years, a number of Municipalities proceeded with the imposition of duties and fines relating to the rights of way occupied by underground pipelines operated by the Group within the boundaries of each respective municipality. As at 31 March 2021, the total amounts imposed amount to € 39,4 million (31 December 2020: €39,4 million). In order to appeal against these, and in accordance with the legislation, the Group has paid an amount of €14 million, which is included in Other Receivables in the Financial Statements. The Group has exercised all available legal recourse relating to these cases and Group Management have assessed that it is most probable that the outcome of all appeals will be favorable.

During the preceding years, the Municipality of Aspropyrgos proceeded with the imposition of duties and fines relating to the rights of way occupied by underground pipelines operated by EAKKA in which HELPE SA owns 50% of the share capital and consolidates through the equity method. As at 31 March 2021, the total amounts imposed amount to € 6,7 million (31 December 2020: €6,7 million). EAKAA has exercised all available legal recourses relating to these cases and the company's Management have assessed that it is most probable that the outcome of the current process will be favorable.

Competition commission

In 2008, the Competition Commission (CC) imposed a penalty to BP Hellas S.A. (BP) amounting to € 30 million. On 24.12.2008, BP appealed against the CC Decision before the Athens Appellate Administrative Court and obtained suspension of enforcement for the amount of €28 million. Said Court, by virtue of Decision No. 1494/2011 sustained the appeal and cancelled the penalty. On 26.10.2011 the CC appealed against the above Decision before the Supreme Administrative Court (Conseil d' Etat), which rendered its Decision No. 1770/2019, by virtue of which it has sustained the appeal of the CC and annulled the Decision of the Appellate Court, before which the case is tried anew. The relevant hearing took place, after postponement, on 22 October 2020. The decision is pending.

Moreover, on 20/10/2020, the First Instance Administrative Court sustained the Company's petition for the temporary suspension of the registration or an amount of 30 million in the accounts of the Tax Office and the (temporary) prohibition of sett-off or withholding of monetary claims of the Company against the Greek State, until the hearing of a Petition of Suspension, which has not been determined yet. The Group's legal advisors firm view since the beginning of the Court proceedings in 2008 is that the Company did not violate Law 703/1977 and their view still remains unchanged.

Therefore, Group management believes that there is sufficient defense against the above penalty of the CC, which will be ultimately cancelled and no probable loss is expected to arise for the Company. Therefore, no provision has been made in the financial statements in relation to this claim.

Other business issues

During 2020, the Group received a credit note from DEPA S.A., amounting to € 7,3 million, following a court decision on its action against Botas Petroleum Pipeline Corporation ("Botas") and subject to the condition that if the outcome of Botas appeal against the above decision is favourable for the counterparty the above amount will be recalled by DEPA S.A. Group believes that the likelihood of such an event is less than probable and therefore has not raised a respective provision.

(ii) Guarantees

The parent Company has provided letters of comfort and guarantees in favour of banks as security for loans granted by them to subsidiaries and associates of the Group. The outstanding amount of these as at 31 March 2021 was the equivalent of €1,003 million (31 December 2020: €1,006 million). Out of these, €903 million (31 December 2020: €903 million) are included in consolidated borrowings of the Group and are presented as such in the consolidated financial statements.

(iii) International operations

The Group's international operations face a number of legal issues related mainly to changes in local permits and fines imposed by Independent Regulatory Agencies, however it is considered that they do not present any material impact on the consolidated financial statements. Such cases include a dispute in connection with the local tank depots of Jugopetrol AD in Montenegro. The likelihood for an outflow of resources as a result of this case is assessed as remote. Management believes that no additional material liabilities will arise as a result of the above case over and above those recognised in the consolidated financial statements. On the re-opening of the Commission for the Protection of Competition in Cyprus' investigation against the Petroleum companies operating there (wholesale), for the period from 1 October 2004 to 22 December 2006, on 15 November 2017 the Commission for the Protection of Competition in Cyprus imposed a fine amounting to €5 million against Hellenic Petroleum Cyprus Ltd. On 29 April 2021 the competent Court has sustained the appeal of HPC and has annulled the fine.

(b) Taxation and customs

The tax framework and practices in Greece, which determine the tax base for the transactions of the Group's main entities, may result in inherent uncertainties, due to its complexity and it being subject to changes and alternative interpretation by relevant authorities at different points in time and across different entities. As a result, there may be types of expenses or treatments for which a company may be assessed on a different basis than the one adopted during preparation of its tax return and the financial statements. Based on past experience tax audits were carried out by tax authorities on average 5-7 years after the filing of the tax return. In addition, where a tax audit results in a different view to the one adopted by a Group entity, the process for resolving the issue is usually through a court of law proceeding, which has many stages and can take a considerable number of years to reach its final and irrevocable ruling. For an entity to engage in this process, a minimum down payment of 50% of the total tax and surcharges assessed is required.

All of the above result in inherent difficulties in the determination and accounting of tax liabilities. As a result, management aims to determine its policy based on specific legislation available at the time of accounting for a transaction, obtain specialist legal and tax advice on individual cases, if required, and utilize prior tax audits experience and rulings, including relevant court decisions. This process ensures that the financial statements reflect any material tax and customs liabilities as accurately and completely as possible.

(i) Open tax years – Litigation tax cases

As disclosed in Note 8, tax audits for the Group's most important Greek legal entities have been completed by the Tax Authorities as follows:

- Hellenic Petroleum S.A. has been audited up to and including the financial year ended 31 December 2014. The Tax audit reports for years ended 31 December 2010 and 31 December 2011 were received in December 2017 and they are subject to legal dispute by the Company. In summary, the reports assess additional taxes of € 22,5 million and penalties of €23,5 million, for items relating to stamp duty, various non-deductible expenses and other income tax adjustments. Following a detailed review of the Tax Audit Report, the Company has disputed the additional taxes imposed (which are over and above the amounts already included in the Companies' normal tax returns) and proceeded with all possible legal means and actions to appeal against these additional taxes and surcharges imposed.

Even though the Company disputed the additional taxes and surcharges imposed, it was obliged to pay 50% of the assessed amounts (taxes and surcharges) to the Tax Authorities in order to appeal the results of the tax audits. This was paid within the applicable deadline, while the remaining amounts have been fully offset by the Authorities, with tax and other State receivables of the Company, within 2018. These amounts are included in the Income Tax Receivable balance if they relate to income tax, or in Trade and Other Receivables balance if they relate to other taxes, as the Company assesses that it will succeed in its appeals. As far as surcharges are concerned, the report has assessed amounts at 120% of the original tax instead of the applicable 50%; this is also being legally challenged by the Company.

The relevant decisions of the Athens Administrative Court of Appeals were issued in March 2021, according to which: various non-deductible expenses and additional charges are annulled and the amount of € 18.2 mil. is to be returned to the Company, whereas, with regards to the stamp duty, the relevant appeals are partially accepted and the amount of € 3.8 mil. is to be returned to the Company.

The Company will proceed with filing cassation recourses to the extent that its appeals are not accepted.

Notification for audit has been received for the year ended 31 December 2012, which according to the general provisions is time-barred.

During March 2020, a notification for audit was received, for the years 2014 up to and inclusive 2017. The audit is related to specific tax subjects and the final Tax Audit Report was received in February 2021 without findings. Moreover, during July 2020, a new notification for full audit was received for the year 2014 regarding all tax subjects. The audit is finalized and the Tax audit Reports were received in December 2020. The reports assess additional amounts of € 16.2 million, penalties of € 8.1 million and surcharges of € 9.5 million for alleged stamp duty, while various non-deductible expenses and other income tax adjustments have no payment impact, since in 2014 the Company has tax losses. Following a detailed review of the Tax Audit Reports, the Company disputes the additional amounts imposed. In January 2021 the Company followed the relevant administrative procedure against the tax assessment paying the minimum required amount of 50% of the total tax and surcharges, amounting to € 16.9 million while the remaining 50% was offset in April 2021, therefore the full charged amount is now paid.

The Company expects that it will succeed in its appeals and the relevant amounts will be fully recovered.

The two main retail subsidiaries in Greece, which merged during 2016, have been audited as follows:

- Former Hellenic Fuels S.A. has been audited up to and including the financial year ended 31 December 2011, while notifications for audit have been received for subsequent years up to and including 31 December 2013, which according to the general provisions are time–barred. The most recent Tax audit reports for 2010 and 2011 were delivered in December 2017, and assess additional taxes of € 1,6 million and surcharges of € 1,9 million for similar reasons as Hellenic Petroleum. The process followed is identical to the one described above for Hellenic Petroleum and the subsidiary has already proceeded with the relevant legal actions.

  Following the court hearing, the relevant Decisions were issued in Q3 2019. With regards to the Stamp duty cases amounting to € 3,4 million, the decisions were in favor of the company and the relevant amounts were refunded to the company, whereas for the Real Estate tax dispute of 2010 amounting to € 100 thousand, which was not in favor, the company continues the legal procedure.

- EKO S.A. has been audited up to and including 31 December 2010, while notification for audit has been received for the fiscal year 2012, which according to the general provisions is time-barred. The most recent Tax audit reports for 2008, 2009 and 2010 were delivered in February 2018 and assess additional stamp duty of € 4,1 million and surcharges of € 3,5 million. The process followed is identical to the one described above for Hellenic Petroleum and the subsidiary has already proceeded with the relevant legal actions.

  Following the court hearing, the relevant Decisions were issued in Q1 2020, the decisions were in favor of the company and the relevant amounts are refunded to the company.

  As indicated above, even though the Companies dispute the additional taxes and surcharges imposed, they were obliged to pay 50% of the assessed amounts (taxes and surcharges) to the Tax Authorities in order to appeal the results of the tax audits. These were paid within the applicable deadlines, while the remaining amounts have been fully offset by the Authorities, with tax and other State receivables of the Companies, within 2018. The amounts paid and/or offset are included in the Income Tax Receivable balance if they relate to income tax or in the Trade and Other Receivable balance if they relate to other taxes, as the Group assesses that it will succeed in its appeals.

Management believes that no additional material liability will arise either as a result of open tax years or from the outcome of current litigation cases over and above the tax liabilities and provisions already recognized in the consolidated financial statements as at 31 March 2021. The Group has recorded down payments made for taxes and penalties assessed in previous disputes with the tax authorities in income tax receivable, to the extent that the Group has assessed that the amounts will be ultimately recoverable.

It is noted that for financial years ending 31 December 2011 up to and including 31 December 2019, the Group's Greek legal entities obtained unqualified "Annual Tax Compliance Reports" from their Statutory Auditors, as provided for by par. 5, article 82 of L.2238/1994 and article 65A of L. 4174/2013. The management expects that the same will also apply for the year ended 31 December 2020.

(ii) Assessments of customs and fines

Customs and stock shortages

In 2008, Customs authorities assessed additional customs duties and penalties amounting to approximately €40 million for alleged "stock shortages" during the years 2001-2005. The Group has duly filed contestations before the Administrative Court of First Instance, and Management believes that this case will have a positive outcome when the legal procedure will be concluded.

Notwithstanding the filing of the above contestations, the Customs office withheld an amount of €54 million (full payment plus surcharges) of established VAT refunds (Note 14), an action against which the Company filed two Contestations before the Administrative Courts of Athens and Piraeus. The Administrative Court of Athens ruled that the withholding effected by the Tax Office was unlawful. The appeal against the Customs Act No 935/2008 amounting at € 3.5 million, was heard at first instance, was dismissed and the Company has appealed to the Supreme Administrative Court against the decision, the hearing is set for 9/6/2021. In November 2020 the hearing of the Customs Act No 989/2008, amounting at € 35.7 million, took place before the Administrative Court of Piraeus, the relevant decision is pending.

The Company considers that the above amounts will be recovered.

Customs – other

As at 31 March 2021 there are pending appeals against court decisions that have been filed against the Group by the State, concerning customs violations that have been carried out by petrol stations dealers and whereby the Group is considered to be jointly liable. Furthermore, a number of decisions have been issued by the Supreme Administrative Court in similar cases, which either reject the Group's appeals, or accept the State's appeals and redirect them to the Administrative Appeals Court. The total amounts imposed amount to €13,9 million of which €13,3 million have been paid and recognized in Other Receivables in the Financial Statements (31 December 2020: € 13,3 million).

With regards to EKO S.A.'s cases, the Group has filed an appeal to the European Court of Human Rights as it assesses that the above Court decisions contradict the provisions of the European Convention on Human Rights. In this context, Group Management assesses that the probability of a favorable outcome from the European Courts is more likely than not, which may as a result change the Supreme Administrative Court's position, which will subsequently result in a favorable outcome for the Group. For the reasons mentioned above, the Group has not raised a provision with regards to these cases.

In 2019, the customs authorities in North Macedonia, conducted an audit in OKTA, with regards to excise duties of eurodiesel imports, for the fiscal years 2014 - 2018. They are of the opinion that, excise duties related to these imports, were not correctly calculated and they issued relevant decisions for the fiscal year 2014, imposing additional amounts of € 380 thousands, which were paid in 2020. OKTA filed lawsuits within 2019, initiating administrative disputes, seeking full annulment, on grounds of substantial violations of procedural rules from the customs authorities' side, their failure to completely and correctly establish the facts of the case and to correctly apply substantive laws. From July 2020 until April 2021, the customs authorities issued new decisions for the fiscal years 2015, 2016 and 2017, imposing additional amounts of € 7.7 million. The Company is filing lawsuits, within the relevant deadlines, seeking full annulment, for the same reasons. As at 31 March 2021, OKTA recognised a provision of € 12.7 million (31 December 2020: € 12.7 million) (Note 5), representing the Group's best estimate of potential future cash outflows, against its exposure for these uncertain tax position. The Group retains its position that it has acted in full compliance with all relevant laws, also as per expert's opinions received and intents to contest such decision to the ultimate judicial level, in both local and if possible, international level.

24. DIVIDENDS

At its meeting held on 5 November 2019, the Board of Directors decided to distribute an interim dividend of €0,25 per share for the financial year 2019. The total dividend amounted to €76,4 million and was paid during the first quarter of 2020.

On 27 February 2020, the Board of Directors proposed to the AGM the distribution of a final dividend of €0,25 per share for the financial year 2019, which was approved by the AGM on 24 June 2020. The total final dividend for 2019, amounts to €76,4 million and was paid in July 2020.

At its meeting held on 25 February 2021, the Board of Directors decided to propose to the AGM a final dividend €0,10 per share for the financial year 2020. The dividend amounts to €30,6 million and is not included in the Interim Condensed Consolidated Financial Statements for the three-month period ended 31 March 2021, as it has not yet been approved by the shareholders' AGM.

The Board did not approve a change in dividend policy overall and will re-evaluate the payment of an additional dividend or an additional special dividend during 2021.

(All amounts in Euro thousands unless otherwise stated)

25. LIST OF PRINCIPAL CONSOLIDATED SUBSIDIARIES AND ASSOCIATES INCLUDED IN THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

COMPANY NAME	ACTIVITY	COUNTRY OF REGISTRATION	EFFECTIVE PARTICIPATION PERCENTAGE	METHOD OF CONSOLIDATION
HELLENIC FUELS AND LUBRICANTS INDUSTRIAL AND COMMERCIAL S.A	Marketing	GREECE	100,00%	FULL
EKOTA KO S.A.	Marketing	GREECE	49,00%	FULL
EKO KALYPSO M.E.P.E.	Marketing	GREECE	100,00%	FULL
EKO ATHINA MARITIME COMPANY	Vessel owning / Marketing	GREECE	100,00%	FULL
EKO ARTEMIS MARITIME COMPANY	Vessel owning / Marketing	GREECE	100,00%	FULL
EKO DIMITRA MARITIME COMPANY	Vessel owning / Marketing	GREECE	100,00%	FULL
EKO IRA MARITIME COMPANY	Vessel owning / Marketing	GREECE	100,00%	FULL
EKO AFRODITI MARITIME COMPANY	Vessel owning / Marketing	GREECE	100,00%	FULL
EKO BULGARIA EAD	Marketing	BULGARIA	100,00%	FULL
EKO SERBIA AD	Marketing	SERBIA	100,00%	FULL
HELLENIC PETROLEUM INTERNATIONAL S.A.	Holding	AUSTRIA	100,00%	FULL
HELLENIC PETROLEUM CYPRUS LTD	Marketing	U.K	100,00%	FULL
R.A.M.OIL Cyprus LTD	Marketing	CYPRUS	100,00%	FULL
YUGEN LTD	Marketing	CYPRUS	100,00%	FULL
HELPE COMPANY HOLDING LTD	Marketing	CYPRUS	100,00%	FULL
HELLENIC PETROLEUM BULGARIA (HOLDINGS) LTD	Holding	CYPRUS	100,00%	FULL
HELLENIC PETROLEUM SERBIA (HOLDINGS) LTD	Holding	CYPRUS	100,00%	FULL
JUGOPETROL AD	Marketing	MONTENEGRO	54,35%	FULL
GLOBAL ALBANIA S.A	Marketing	ALBANIA	99,96%	FULL
ELPET BALKANIKI S.A.	Holding	GREECE	100,00%	FULL
VARDAX S.A	Pipeline	GREECE	80,00%	FULL
OKTA CRUDE OIL REFINERY A.D	Refining	FYROM	81,51%	FULL
ASPROFOS S.A	Engineering	GREECE	100,00%	FULL
DIAXON S.A.	Petrochemicals	GREECE	100,00%	FULL
POSEIDON MARITIME COMPANY	Vessel owning / Petrochemicals	GREECE	100,00%	FULL
APOLLON MARITIME COMPANY	Vessel owning / Refining	GREECE	100,00%	FULL
HELLENIC PETROLEUM FINANCE PLC	Treasury services	U.K	100,00%	FULL
HELLENIC PETROLEUM CONSULTING	Consulting services	GREECE	100,00%	FULL
HELLENIC PETROLEUM R.E.S S.A.	Energy	GREECE	100,00%	FULL
HELPE-LARCO ENERGIAKI SERVION S.A.	Energy	GREECE	51,00%	FULL
HELPE-LARCO ENERGIAKI KOKKINOU S.A.	Energy	GREECE	51,00%	FULL
ENERGIAKI PYLOY METHONIS S.A.	Energy	GREECE	100,00%	FULL
ATEN ENERGY S.A.	Energy	GREECE	100,00%	FULL
KOZILIO 1	Energy	GREECE	100,00%	FULL
KOZILIO 2	Energy	GREECE	100,00%	FULL
CHRONUS 2	Energy	GREECE	100,00%	FULL
CHRONUS 3	Energy	GREECE	100,00%	FULL
CHRONUS 4	Energy	GREECE	100,00%	FULL
CHRONUS 5	Energy	GREECE	100,00%	FULL
CHRONUS 6	Energy	GREECE	100,00%	FULL
CHRONUS 7	Energy	GREECE	100,00%	FULL
CHRONUS 8	Energy	GREECE	100,00%	FULL
CHRONUS 9	Energy	GREECE	100,00%	FULL
CHRONUS 10	Energy	GREECE	100,00%	FULL
CHRONUS 11	Energy	GREECE	100,00%	FULL
CHRONUS 12	Energy	GREECE	100,00%	FULL
CHRONUS 13	Energy	GREECE	100,00%	FULL
CHRONUS 14	Energy	GREECE	100,00%	FULL
CHRONUS 15	Energy	GREECE	100,00%	FULL
CHRONUS 16	Energy	GREECE	100,00%	FULL
CHRONUS 17	Energy	GREECE	100,00%	FULL
CHRONUS 18	Energy	GREECE	100,00%	FULL
CHRONUS 19	Energy	GREECE	100,00%	FULL
HELPE E&P HOLDINGS S.A	E&P of hydrocarbons	GREECE	100,00%	FULL
HELPE ARTA PREVEZA SA	E&P of hydrocarbons	GREECE	100,00%	FULL
HELPE NW PELOPONISSOS SA	E&P of hydrocarbons	GREECE	100,00%	FULL
HELPE WEST KERKYRA SA	E&P of hydrocarbons	GREECE	100,00%	FULL
HELPE SEA OF THRACE SA	E&P of hydrocarbons	GREECE	100,00%	FULL
HELPE IONIO SA	E&P of hydrocarbons	GREECE	100,00%	FULL
HELPE KIPARISSIAKOS GULF SA	E&P of hydrocarbons	GREECE	100,00%	FULL
HELPE WEST CRETE SA	E&P of hydrocarbons	GREECE	100,00%	FULL
HELPE SW CRETE SA	E&P of hydrocarbons	GREECE	100,00%	FULL
HELPE PATRAIKOS S.A.	E&P of hydrocarbons	GREECE	100,00%	FULL
HELPE UPSTREAM S.A	E&P of hydrocarbons	GREECE	100,00%	FULL
SUPERLUBE LTD	Lubricants	CYPRUS	100,00%	FULL
BLUE CIRCLE ENGINEERING LIMITED	Marketing	CYPRUS	100,00%	FULL
ELPEFUTURE	Energy	GREECE	100,00%	FULL
HELLENIC PETROLEUM (UK) LIMITED	Dormant	UK	100,00%	FULL
ELPEDISON B.V.	Power Generation	NETHERLANDS	50,00%	EQUITY
SAFCO S.A.	Airplane Fuelling	GREECE	33,33%	EQUITY
DEPA COMMERCIAL S.A. (ex DEPA S.A.)	Natural Gas	GREECE	35,00%	EQUITY
DEPA INFRASTRUCTURE S.A.	Natural Gas	GREECE	35,00%	EQUITY
DEPA INTERNATIONAL PROJECTS S.A	Natural Gas	GREECE	35,00%	EQUITY
E.A.K.A.A S.A.	Pipeline	GREECE	50,00%	EQUITY
HELPE THRAKI S.A (Liquidated on April 2020)	Pipeline	GREECE	25,00%	EQUITY
DMEP HOLDCO LTD	Trade of crude/products	U.K	48,00%	EQUITY

- On 29 January 2021, DEPA Commercial S.A. concluded the partial demerger of its international sector. Following the demerger, the company DEPA International Projects S.A. was established. (Note 7)

26. EVENTS OCCURING AFTER THE REPORTING PERIOD

Other than the events already disclosed in Notes 3 and 8, no material events took place after the end of the reporting period and up to the date of the publication of the financial statements.