

HELLENIC PETROLEUM S.A.

**CONDENSED INTERIM
FINANCIAL INFORMATION
FOR THE NINE MONTH PERIOD ENDED**

30 SEPTEMBER 2009



**HELLENIC
PETROLEUM**

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CONDENSED INTERIM FINANCIAL INFORMATION
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(All amounts in Euro thousands unless otherwise stated)

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I. Company Information

Directors	Efthimios Christodoulou – Chairman of the Board John Costopoulos – Chief Executive Officer
	Theodoros-Achilleas Vardas – Executive Member Vasilios Bagiokos – Non executive Member Panagiotis Pavlopoulos – Non executive Member Iason Stratos – Non executive Member Elisabeth Typaldou - Loverdou – Non executive Member Georgios Kallimopoulos– Non executive Member Dimitrios Miliakos - Non executive Member (from 14/05/2008) Panagiotis Ofthalmidis– Non executive Member (from 14/05/2008) Alexios Athanasopoulos– Non executive Member (from 14/05/2008) Ioulia Armagou – Non executive Member (from 07/08/2008) Nikolaos Pefkianakis – Non executive Member (from 05/05/2009)
Other Board Members during reporting period	Andreas Vranas – Non executive member (until 14/05/2008) Vasilios Nikitas - Non executive Member (until 14/05/2008) Dimitrios Deligiannis - Non executive Member (until 14/05/2008) Marios Tsakas – Non executive Member (until 07/08/2008) Nikolaos Lerios– Executive Member (until 05/05/2009)
Registered Office:	54 Amalias Avenue 10558 Athens, Greece
Registration number:	2443/06/86/23 / Ministry of Development
Auditors:	PricewaterhouseCoopers S.A. 152 32 Halandri Athens, Greece

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II. Condensed Interim Statement of Financial Position (Unaudited)

	Note	As at 30 September 2009	31 December 2008
ASSETS			
Non-current assets			
Property, plant and equipment	8	1.106.483	855.247
Intangible assets	9	13.314	17.446
Investments in associates and joint ventures		707.923	707.838
Deferred income tax assets		13.522	61.465
Available-for-sale financial assets		21	21
Loans, advances and other receivables	10	1.226	632
		1.842.489	1.642.649
Current assets			
Inventories	11	1.132.343	940.722
Trade and other receivables	12	796.024	713.693
Cash and cash equivalents	13	88.050	520.232
		2.016.417	2.174.647
Total assets		3.858.906	3.817.296
EQUITY			
Share capital	14	1.020.081	1.020.081
Reserves	15	471.375	489.407
Retained Earnings		429.708	371.901
Total equity		1.921.164	1.881.389
LIABILITIES			
Non-current liabilities			
Borrowings	16	241.836	263.227
Retirement benefit obligations		111.873	123.496
Long term derivatives	19	67.737	71.219
Provisions and other long term liabilities	17	28.729	31.565
		450.175	489.507
Current liabilities			
Trade and other payables	18	505.803	682.404
Current income tax liabilities		4.118	-
Borrowings	16	929.039	760.798
Dividends payable		48.607	3.198
		1.487.567	1.446.400
Total liabilities		1.937.742	1.935.907
Total equity and liabilities		3.858.906	3.817.296

The notes on pages 8 to 25 are an integral part of this interim financial information.

Chief Executive Officer

Chief Financial Officer

Accounting Director

Ioannis Costopoulos

Andreas Shiamishis

Pantelis Tikkas

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III. Condensed Interim Statement of Comprehensive Income (Unaudited)

	Note	For the nine month period ended		For the three month period ended	
		30 September 2009	30 September 2008	30 September 2009	30 September 2008
Sales		4.462.154	7.529.376	1.553.912	2.648.479
Cost of sales		(4.073.066)	(7.218.599)	(1.438.305)	(2.700.637)
Gross profit		389.088	310.777	115.607	(52.158)
Selling, distribution and administrative expenses	4	(134.338)	(141.639)	(46.291)	(48.421)
Exploration and development expenses		(5.717)	(18.989)	(2.786)	(5.163)
Other operating income/(expenses) - net	5	(13.860)	(34.204)	2.502	15.775
Dividend income		17.110	18.387	-	4.925
Operating profit		252.283	134.332	69.032	(85.042)
Finance (expenses)/income -net	6	(9.660)	(14.071)	(4.528)	(6.048)
Currency exchange (losses)/gains		11.171	(22.089)	6.736	(39.503)
Profit/(loss) before income tax		253.794	98.172	71.240	(130.593)
Income tax expense		(57.304)	(31.595)	(14.171)	33.191
Profit/(loss) for the period		196.490	66.577	57.069	(97.402)
Other comprehensive income:					
Unrealised gains/(losses) on revaluation of hedges (Note 19)		(19.179)	(109.168)	17.479	56.359
Other Comprehensive income/(loss) for the period, net of tax		(19.179)	(109.168)	17.479	56.359
Total comprehensive income/(loss) for the period		177.311	(42.591)	74.548	(41.043)
Basic and diluted earnings per share (expressed in Euro per share)	7	0,64	0,22	0,19	(0,32)

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IV. Condensed Interim Statement of Changes in Equity (Unaudited)

	Share Capital	Reserves	Retained Earnings	Total Equity
Balance at 1 January 2008	1.020.081	503.313	608.201	2.131.595
Unrealised gains / (losses) on revaluation of hedges (Note 19)	-	(109.168)	-	(109.168)
Other comprehensive income	-	(109.168)	-	(109.168)
Profit for the period	-	-	66.577	66.577
Total comprehensive income for the period	-	(109.168)	66.577	(42.591)
Transfers to retained earnings (Law 3220/04)	-	(24.807)	24.807	-
Dividends relating to 2007 and to interim 2008	-	-	(152.817)	(152.817)
Balance at 30 September 2008	1.020.081	369.338	546.768	1.936.187
Movement - 1 October 2008 to 31 December 2008				
Unrealised gains / (losses) on revaluation of hedges (Note 19)	-	120.069	-	120.069
Other comprehensive income	-	120.069	-	120.069
Loss for the period	-	-	(174.867)	(174.867)
Total comprehensive income for the period	-	120.069	(174.867)	(54.798)
Balance at 31 December 2008	1.020.081	489.407	371.901	1.881.389
Movement - 1 January 2009 to 30 September 2009				
Unrealised gains / (losses) on revaluation of hedges (Note 19)	-	(19.179)	-	(19.179)
Other comprehensive income	-	(19.179)	-	(19.179)
Profit for the period	-	-	196.490	196.490
Total comprehensive income for the period	-	(19.179)	196.490	177.311
Transfers from retained earnings (Law 3299/04)	-	1.147	(1.147)	-
Dividends relating to 2008 and to interim 2009	-	-	(137.536)	(137.536)
Balance at 30 September 2009	1.020.081	471.375	429.708	1.921.164

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V. Condensed Interim Statement of Cash Flows (Unaudited)

	Note	For the nine month period ended	
		30 September 2009	30 September 2008
Cash flows from operating activities			
Cash (used in) / generated from operations	20	(231.237)	(140.010)
Income tax paid		(953)	(84.683)
Net cash (used in) / generated from operating activities		(232.190)	(224.693)
Cash flows from investing activities			
Purchase of property, plant and equipment & intangible assets	8,9	(305.466)	(109.408)
Grants received		3.899	925
Investments in affiliated companies		-	(1.669)
Dividends received		18.448	16.656
Interest received	6	11.301	7.055
Net cash used in investing activities		(271.818)	(86.441)
Cash flows from financing activities			
Interest paid	6	(20.354)	(21.126)
Dividends paid		(78.374)	(107.159)
Proceeds from borrowings		1.258.030	1.020.569
Repayments of borrowings		(1.083.401)	(584.012)
Net cash generated from financing activities		75.901	308.272
Net increase in cash & cash equivalents		(428.107)	(2.862)
Cash & cash equivalents at beginning of the period	13	520.232	26.815
Exchange losses on cash & cash equivalents		(4.075)	(54)
Net increase/(decrease) in cash & cash equivalents		(428.107)	(2.862)
Cash & cash equivalents at end of the period	13	88.050	23.899

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VI. Notes to the Condensed Interim Financial Information (Unaudited)

1. GENERAL INFORMATION

Hellenic Petroleum S.A. operates in the energy sector in Greece. The Company's activities include exploration and production, refining and marketing of oil products and the production and marketing of petrochemical products.

2. BASIS OF PREPARATION AND ACCOUNTING POLICIES

Basis of preparation

The interim financial information of Hellenic Petroleum S.A is prepared in accordance with International Accounting Standard 34 (IAS 34) '*Interim Financial Reporting*'.

This interim financial information should be read in conjunction with the annual financial statements for the year ended 31 December 2008. These can be found on the Company's website www.helpe.gr.

The interim financial information of the Company for the nine month period ended 30 September 2009 was authorised for issue by the Board of Directors on 19 November 2009.

Accounting policies

The accounting policies used in the preparation of the condensed interim financial information for the nine month period ended 30 September 2009 are consistent with those applied for the preparation of the published accounts of the company for the year ended 31 December 2008. The interim financial statements have been prepared under the revised disclosure requirements. Where necessary, comparative figures have been reclassified to conform to the changes in the presentation of the current year. Taxes on income in the interim periods are accrued using the tax rate that would be applicable to expected total annual earnings.

New standards, amendments to standards and interpretations: Certain new standards, amendments to standards and interpretations have been issued that are mandatory for periods beginning during the current reporting period and subsequent reporting periods. The Company's evaluation of the effect of these new standards, amendments to standards and interpretations is as follows.

The following standards, amendments to standards and interpretations to existing standards are applicable to the Company for periods on or after 1 January 2009:

- *IAS 1(Revised) 'Presentation of Financial Statements'*. IAS 1 has been revised to enhance the usefulness of information presented in the financial statements. The revised standard prohibits the presentation of items of income and expenses (that is 'non-owner changes in equity') in the statement of changes in equity, requiring 'non-owner changes in equity' to be presented separately from owner changes in equity. All 'non-owner changes in equity' are required to be shown in a performance statement. Entities can choose whether to present one performance statement (the statement of comprehensive income) or two statements (the income statement and statement of comprehensive income). The Company has elected to present one statement. The interim financial statements have been prepared under the revised disclosure requirements.
- *IAS 23 'Borrowing Costs'*. This standard replaces the previous version of IAS 23. The main change is the removal of the option of immediately recognising as an expense borrowing costs that relate to assets that need a substantial period of time to get ready for use or sale. The revised standard has presently no impact on the Company's interim financial information.
- *IAS 24 (Amendment) 'Related Party Disclosures'* (effective for annual periods beginning on or after 1 January 2011). This amendment attempts to relax disclosures of transactions between government-related entities and clarify related-party definition. More specifically, it removes the requirement for government-related entities to disclose details of all transactions with the government and other government-related

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entities, clarifies and simplifies the definition of a related party and requires the disclosure not only of the relationships, transactions and outstanding balances between related parties, but of commitments as well in both the consolidated and the individual financial statements. The Company will apply these changes from their effective date.

- *IAS 39 (Amended) 'Financial Instruments: Recognition and Measurement (effective for annual period beginning on or after 1 July 2009) – Eligible Hedged Items.* This amendment clarifies how the principles that determine whether a hedged risk or portion of cash flows is eligible for designation should be applied in particular situations. This amendment is applicable to the Company as it applies hedge accounting in terms of IAS 39, but has not had any impact on its interim financial information.
- *IFRS 2 (Amendments) 'Share Based Payment' – Vesting Conditions and Cancellations.* The amendment, clarifies the definition of “vesting condition” by introducing the term “non-vesting condition” for conditions other than service conditions and performance conditions. The amendment also clarifies that the same accounting treatment applies to awards that are effectively cancelled by either the entity or the counterparty. This amendment had no impact on the Company’s interim financial information.
- *IFRS 3 (Revised) 'Business Combinations' and IAS 27 (Amended) 'Consolidated and Separate Financial Statements' (effective for annual periods beginning on or after 1 July 2009)* The revised IFRS 3 introduces a number of changes in the accounting for business combinations which will impact the amount of goodwill recognized, the reported results in the period that an acquisition occurs, and future reported results. Such changes include the expensing of acquisition-related costs and recognizing subsequent changes in fair value of contingent consideration in the profit or loss. The amended IAS 27 requires a change in ownership interest of a subsidiary to be accounted for as an equity transaction. Furthermore the amended standard changes the accounting for losses incurred by the subsidiary as well as the loss of control of a subsidiary. The changes introduced by these standards must be applied prospectively and will affect future acquisitions and transactions with minority interests. The Company will apply these changes from their effective date.
- *IFRS 8 'Operating Segments'.* This standard supersedes IAS 14, under which segments were identified and reported based on a risk and return analysis. Under IFRS 8 segments are components of an entity regularly reviewed by the entity’s chief operating decision maker and are reported in the financial statements based on this internal component classification. This has resulted in no change in the number of reportable segments presented.

The following amendments to standards and interpretations to existing standards are mandatory for the Company’s accounting periods beginning on or after 1 January 2009 or later periods but without any significant impact to the Company’s operations:

- *IAS 32 (Amendment) 'Financial Instruments: Presentation' and IAS 1 (Amendment) 'Presentation of Financial Statements' – Puttable Financial Instruments* The amendment to IAS 32 requires certain puttable financial instruments and obligations arising on liquidation to be classified as equity if certain criteria are met. The amendment to IAS 1 requires disclosure of certain information relating to puttable instruments classified as equity. This amendment does not impact the Company’s interim financial information.
 - *IAS 32 (Amendment) 'Financial Instruments: Presentation' (effective for annual periods beginning on or after 1 February 2010).* This amendment clarifies how certain rights issues should be classified. In particular, based on this amendment, rights, options or warrants to acquire a fixed number of the entity’s own equity instruments for a fixed amount of any currency are equity instruments if the entity offers the rights, options or warrants pro rata to all of its existing owners of the same class of its own non-derivative equity instruments. This amendment is not expected to impact the Company’s interim financial information.
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- *IFRS 1 (Amendment) 'First-time adoption of International Financial Reporting Standards' (effective for annual periods beginning on or after 1 January 2010)*. This amendment provides additional clarifications for first-time adopters of IFRS in respect of the use of deemed cost for oil and gas assets, the determination of whether an arrangement contains a lease and the decommissioning liabilities included in the cost of property, plant and equipment. This amendment will not impact the Company's financial statements since it has already adopted IFRS.
- *IFRIC 13 'Customer Loyalty Programmes'*. This interpretation clarifies the treatment of entities that grant loyalty award credits such as "points" and "travel miles" to customers who buy other goods or services. This interpretation is not relevant to the Company's operations.
- *IFRIC 15 – 'Agreements for the construction of real estate'*. This interpretation addresses the diversity in accounting for real estate sales. Some entities recognise revenue in accordance with IAS 18 (i.e. when the risks and rewards in the real estate are transferred) and others recognise revenue as the real estate is developed in accordance with IAS 11. The interpretation clarifies which standard should be applied to each particular case. This interpretation is not relevant to the Company's operations.
- *IFRIC 16 'Hedges of a net investment in a foreign operation'*. This interpretation applies to an entity that hedges the foreign currency risk arising from its net investments in foreign operations and qualifies for hedge accounting in accordance with IAS 39. The interpretation provides guidance on how an entity should determine the amounts to be reclassified from equity to profit or loss for both the hedging instrument and the hedged item. This interpretation is not relevant to the Company as the Company does not apply hedge accounting for any investment in a foreign operation.
- *IFRIC 17, 'Distributions of non-cash assets to owners' (effective for annual periods beginning on or after 1 July 2009)*. This interpretation provides guidance on accounting for the following types of non-reciprocal distributions of assets by an entity to its owners acting in their capacity as owners: (a) distributions of non-cash assets and (b) distributions that give owners a choice of receiving either non-cash assets or a cash alternative. This is not currently applicable for the Company, as it has not made any non-cash distributions.
- *IFRIC 18, 'Transfers of assets from customers' (effective for transfers of assets received on or after 1 July 2009)*. This interpretation clarifies the requirements of IFRS for agreements in which an entity receives from a customer an item of property, plant and equipment that the entity must then use to provide the customer with an ongoing supply of goods or services. In some cases, the entity receives cash from a customer which must be used only to acquire or construct the item of property, plant and equipment. This is not relevant for the Company, as it has not received any assets from customers.

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3. ANALYSIS BY SEGMENT

The chief operating decision maker has been identified as the executive committee. This committee reviews the Company's internal reporting in order to assess performance and allocate resources. Management has determined the operating segments based on these reports. The committee considers the business from a number of measures which may vary depending on the nature and evolution of a business segment by taking into account the risk profile, cash flow, product and market considerations.

Information on the Company's operating segments is as follows:

Period ended 30 September 2009	Refining	Petro-chemicals	Exploration & Production	Other	Total
Sales	4.268.157	193.150	847	-	4.462.154
Other operating income / (expense) - net	(2.310)	(6.750)	(4.800)	-	(13.860)
Operating profit / (loss)	246.121	5.620	(14.940)	15.482	252.283
Currency exchange gains / (losses)	11.171	-	-	-	11.171
Profit before tax & finance costs	257.292	5.620	(14.940)	15.482	263.454
Finance income/(expense) - net					(9.660)
Profit before income tax					253.794
Income tax expense					(57.304)
Profit for the period					196.490

Period ended 30 September 2008	Refining	Petro-chemicals	Exploration & Production	Other	Total
Sales	7.233.940	292.766	847	1.823	7.529.376
Other operating income / (expense) - net	(35.679)	1.475	-	-	(34.204)
Operating profit / (loss)	123.665	18.342	(24.752)	17.077	134.332
Currency exchange gains / (losses)	(22.089)	-	-	-	(22.089)
Profit before tax & finance costs	101.576	18.342	(24.752)	17.077	112.243
Finance income/(expense) - net					(14.071)
Profit before income tax					98.172
Income tax expense					(31.595)
Profit for the period					66.577

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Further segmental information as at 30 September 2009 is as follows:

	Refining	Petro-chemicals	Exploration & Production	Other	Total
Total Assets	3.633.104	206.691	5.589	13.522	3.858.906
Total liabilities	1.696.028	188.989	-	52.725	1.937.742
Net Assets	1.937.076	17.702	5.589	(39.203)	1.921.164
Capital Expenditure	298.932	420	6.114	-	305.466
Depreciation & Amortisation	44.348	9.279	3.121	-	56.748

Further segmental information as at 31 December 2008 is as follows:

	Refining	Petro-chemicals	Exploration & Production	Other	Total
Total Assets	3.507.580	244.193	4.058	61.465	3.817.296
Total Liabilities	1.736.353	191.173	-	8.381	1.935.907
Net Assets	1.771.227	53.020	4.058	53.084	1.881.389
Capital Expenditure	241.736	-	-	-	241.736
Depreciation & Amortisation	63.076	12.697	-	-	75.773

4. SELLING, DISTRIBUTION AND ADMINISTRATIVE EXPENSES

	For the nine month period ended		For the three month period ended	
	30 September 2009	30 September 2008	30 September 2009	30 September 2008
Selling and distribution expenses	69.914	76.812	22.738	25.665
Administrative expenses	64.424	64.827	23.553	22.756
	134.338	141.639	46.291	48.421

5. OTHER OPERATING (EXPENSES) / INCOME – NET

Other operating (expenses) / income – net include amongst other, items of income or expenses which do not represent trading activities of the Company. Also included in Other Operating (Expenses) / Income are gains / (losses) from derivative positions not directly associated with operating activities (note 19).

Other operating (expenses) / income include the additional costs incurred regarding the voluntary retirement scheme (VRS) effected in August and September 2009 amounting to €27 million.

6. FINANCE COSTS - NET

	For the nine month period ended		For the three month period ended	
	30 September 2009	30 September 2008	30 September 2009	30 September 2008
Interest income	11.301	7.055	2.414	1.708
Interest expense and similar charges	(20.354)	(21.126)	(6.335)	(7.756)
Accrued interest expense	(607)	-	(607)	-
Finance (expenses)/income -net	(9.660)	(14.071)	(4.528)	(6.048)

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7. EARNINGS PER SHARE

Diluted earnings per ordinary share are not materially different from basic earnings per share.

Basic earnings per share are calculated by dividing the net profit attributable to equity holders of the company by the weighted average number of ordinary shares in issue during the period.

	For the nine month period ended		For the three month period ended	
	30 September 2009	30 September 2008	30 September 2009	30 September 2008
Earnings per share attributable to the Company Shareholders (expressed in Euro per share):	0,64	0,22	0,19	(0,32)
Net income attributable to ordinary shares (Euro in thousands)	196.490	66.577	57.069	(97.402)
Average number of ordinary shares outstanding	305.635.185	305.635.185	305.635.185	305.635.185

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8. PROPERTY, PLANT AND EQUIPMENT

	Land	Buildings	Plant & Machinery	Motor vehicles	Furniture and fixtures	Assets Under Construction	Total
Cost							
As at 1 January 2008	114.752	147.054	1.200.887	8.719	42.125	157.559	1.671.096
Additions	1.770	67	405	294	2.931	103.737	109.204
Capitalised projects	-	1.120	19.228	53	293	(20.694)	-
Disposals	-	-	(14)	-	(225)	-	(239)
Transfers & other movements	-	46	(63)	-	5	-	(12)
As at 30 September 2008	116.522	148.287	1.220.443	9.066	45.129	240.602	1.780.049
Accumulated Depreciation							
As at 1 January 2008	-	89.128	865.566	7.736	32.230	-	994.660
Charge for the year	-	5.375	43.262	260	2.524	-	51.421
Disposals	-	-	-	-	(225)	-	(225)
Transfers and other movements	-	(13)	-	-	-	-	(13)
As at 30 September 2008	-	94.490	908.828	7.996	34.529	-	1.045.843
Net Book Value at 30 September 2008	116.522	53.797	311.615	1.070	10.600	240.602	734.206
Cost							
As at 1 October 2008	116.522	148.287	1.220.443	9.066	45.129	240.602	1.780.049
Additions	-	115	280	188	1.014	125.391	126.988
Capitalised projects	-	3.614	37.060	-	3.425	(44.099)	-
Disposals	-	(4.471)	(427)	(80)	(28)	-	(5.006)
Transfers & other movements	(8.502)	12.399	(2.994)	(5)	846	8.965	10.709
As at 31 December 2008	108.020	159.944	1.254.362	9.169	50.386	330.859	1.912.740
Accumulated Depreciation							
As at 1 October 2008	-	94.490	908.828	7.996	34.529	-	1.045.843
Charge for the year	-	1.825	12.455	90	964	-	15.334
Disposals	-	(3.280)	(305)	(80)	(30)	-	(3.695)
Transfers and other movements	-	(1)	-	12	-	-	11
As at 31 December 2008	-	93.034	920.978	8.018	35.463	-	1.057.493
Net Book Value at 31 December 2008	108.020	66.910	333.384	1.151	14.923	330.859	855.247
Cost							
As at 1 January 2009	108.020	159.944	1.254.362	9.169	50.386	330.859	1.912.740
Additions	1.884	3.916	209	253	2.435	296.478	305.175
Capitalised projects	-	3.236	40.739	-	411	(44.386)	-
Disposals	-	(6)	-	-	(192)	-	(198)
Transfers and other movements	-	-	-	-	-	(4.110)	(4.110)
As at 30 September 2009	109.904	167.090	1.295.310	9.422	53.040	578.841	2.213.607
Accumulated Depreciation							
As at 1 January 2009	-	93.034	920.978	8.018	35.463	-	1.057.493
Charge for the period	-	9.160	36.934	273	3.460	-	49.827
Disposals	-	(4)	-	-	(192)	-	(196)
As at 30 September 2009	-	102.190	957.912	8.291	38.731	-	1.107.124
Net Book Value at 30 September 2009	109.904	64.900	337.398	1.131	14.309	578.841	1.106.483

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(All amounts in Euro thousands unless otherwise stated)

9. INTANGIBLE ASSETS

	Computer software	Licences & Rights	Total
Cost			
As at 1 January 2008	44.015	35.080	79.095
Additions	204	-	204
As at 30 September 2008	44.219	35.080	79.299
Accumulated Amortisation			
As at 1 January 2008	38.027	14.641	52.668
Charge for the year	3.295	3.443	6.738
Other movements	-	-	-
As at 30 September 2008	41.322	18.084	59.406
Net Book Value at 30 June 2008	2.897	16.996	19.893
Cost			
As at 1 October 2008	44.219	35.080	79.299
Additions	5.340	-	5.340
Disposals of E&P license	-	(13.529)	(13.529)
Transfers, acquisitions & other movements	2.962	-	2.962
As at 31 December 2008	52.521	21.551	74.072
Accumulated Amortisation			
As at 1 October 2008	41.322	18.084	59.406
Charge for the year	5.723	(3.443)	2.280
Disposals of E&P licence	-	(6.759)	(6.759)
Transfers, acquisitions & other movements	(614)	2.313	1.699
As at 31 December 2008	46.431	10.195	56.626
Net Book Value at 31 December 2008	6.090	11.356	17.446
Cost			
As at 1 January 2009	52.521	21.551	74.072
Additions	291	-	291
Transfers, acquisitions & other movements	166	3.944	4.110
As at 30 September 2009	52.978	25.495	78.473
Accumulated Amortisation			
As at 1 January 2009	46.431	10.195	56.626
Charge for the period	3.111	3.810	6.921
Transfers, acquisitions & other movements	-	1.612	1.612
As at 30 September 2009	49.542	15.617	65.159
Net Book Value at 30 September 2009	3.436	9.878	13.314

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10. LOANS ADVANCES AND OTHER RECEIVABLES

	As at	
	30 September 2009	31 December 2008
Loans and advances and other long term assets	1.226	632
Total	1.226	632

11. INVENTORIES

	As at	
	30 September 2009	31 December 2008
Crude oil	267.185	364.671
Refined products and semi-finished products	766.271	478.747
Petrochemicals	28.128	35.097
Consumable materials and other	70.759	62.207
Total	1.132.343	940.722

12. TRADE AND OTHER RECEIVABLES

	As at	
	30 September 2009	31 December 2008
Trade receivables	508.985	461.766
Other receivables	280.921	204.180
Derivatives held for trading (Note 19)	2.909	24.833
Deferred charges and prepayments	3.209	22.914
Total	796.024	713.693

13. CASH AND CASH EQUIVALENTS

	As at	
	30 September 2009	31 December 2008
Cash at Bank and in Hand	19.977	30.660
Short term bank deposits	68.073	489.572
Total	88.050	520.232

Cash equivalents comprise of short-term deposits (relating to periods of less than three months). Such deposits depend on the immediate cash requirements of the Company.

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14. SHARE CAPITAL

	Number of Shares (authorised and issued)	Share Capital	Share premium	Total
As at 1 January 2008 & 31 December 2008	305.635.185	666.285	353.796	1.020.081
As at 30 September 2009	305.635.185	666.285	353.796	1.020.081

All ordinary shares were authorised, issued and fully paid. The nominal value of each ordinary share is €2,18 (31 December 2008: €2,18).

Share options

During the AGM of Hellenic Petroleum S.A. held on 25 May 2005, a revised share option scheme was approved with the intention to link the number of share options granted to employees with the results and performance of the Company and its management. The AGM of Hellenic Petroleum S.A. of 31 May 2006 has approved and granted stock options for the year 2005 of 272.100 shares, for which the vesting period is 1 November to 5 December of the years 2008 – 2012. The AGM of 17 May 2007 has approved and granted stock options for the year 2006 of 408.015 shares, vesting on 1 November to 5 December of the years 2009 – 2013. The AGM of 14 May 2008 has approved and granted stock options for the year 2007 of 385.236 shares, vesting on 1 November to 5 December of the years 2010 – 2014. The AGM of 3 June 2009 has approved and granted stock options for the year 2008 of 1.704.716 shares, vesting on 1 November to 5 December of the years 2011 – 2015.

No stock options were exercised during the nine-month period ended 30 September 2009, or the comparative period of the previous year. Stock based compensation expense was immaterial for the 9 month periods ended September 30, 2009 and 2008.

15. RESERVES

	Statutory reserve	Special reserves	Hedging reserve	Tax-free reserves	Total
Balance at 1 January 2008	97.829	86.495	(47.380)	366.369	503.313
Fair value gains / (losses) on cash flow hedges (Note 19)	-	-	(109.168)	-	(109.168)
Transfer to retained earnings (Law 3220/04)	-	-	-	(24.807)	(24.807)
Balance at 30 September 2008	97.829	86.495	(156.548)	341.562	369.338
Fair value gains / (losses) on cash flow hedges (Note 19)	-	-	120.069	-	120.069
Balance at 31 December 2008	97.829	86.495	(36.479)	341.562	489.407
Fair value gains / (losses) on cash flow hedges (Note 19)	-	-	(19.179)	-	(19.179)
Transfer from retained earnings (Law 3299/04)	-	-	-	1.147	1.147
Balance at 30 September 2009	97.829	86.495	(55.658)	342.709	471.375

Statutory reserves

Under Greek law, corporations are required to transfer a minimum of 5% of their annual net profit as reflected in their statutory books to a statutory reserve until such reserve equals one third of outstanding share capital. This reserve cannot be distributed during the existence of the corporation, but can be used to offset accumulated losses.

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Special reserves

Special reserves primarily relate to reserves arising from tax revaluations which have been included in the holding company accounts in accordance with the relevant legislation in prior years. Where considered appropriate deferred tax provisions are booked in respect of these reserves.

Tax-free reserves

Tax-free reserves include:

- (i) Tax deferred reserves are retained earnings which have not been taxed with the prevailing corporate income tax rate as allowed by Greek law under various statutes. Certain of these retained earnings will become liable to tax at the rate prevailing at the time of distribution to shareholders or conversion to share capital. Distributions to shareholders and conversions to share capital are not normally anticipated to be made through these reserves.
- (ii) Partially taxed reserves are retained earnings, which have been taxed at a rate less than the corporate tax rate as allowed by Greek law. Certain of these retained earnings will be subject to the remaining tax up to the corporate tax rate prevailing at the time of distribution to shareholders or conversion to share capital.
- (iii) In line with similar policy in the past, the Company had set up tax free reserves under the provisions of applicable incentive legislation Law 3220/2004 of the Hellenic Republic in respect to investment plans amounting to €81 million. The EU Commission has subsequently challenged this law as being a government subsidy that is not in accordance with EU policies. The Greek Government, conforming to European Union Directives passed Law 3614/2007 on the 22 November 2007 cancelling the provisions of Law 3220/2004, enabling companies to reallocate investments under other incentive legislation and requesting the payment of any due tax on the remaining amounts. Following the legislation amendment of Law 3220/2004, an amount of €69,6 million previously included in tax free reserves was reclassified to "Retained Earnings" (€44,8 million in 2007 and €24,8 million in 2008). As a result, the tax free reserves now include a remaining amount of €11,4 million under Environmental Investment Laws 2601/98 and 3299/04. The Company has repaid back the relevant investment subsidies under Law 3220/2004 and has appealed against the Greek State to include the relevant investment under law 2992/2002.

16. BORROWINGS

	As at	
	30 September 2009	31 December 2008
Non-current borrowings		
Bank borrowings	241.836	263.227
Non-current borrowings	241.836	263.227
Current borrowings		
Short term loans	920.117	751.876
Current portion of long term debt	8.922	8.922
Total current borrowings	929.039	760.798
Total borrowings	1.170.875	1.024.025

In April 2006, the Company concluded a €400 million multi-currency loan agreement with Hellenic Petroleum Finance Plc ("HPF"). The loan facility amount was increased to €600 million on 18 October 2006 and to €1 billion on 18 October 2007. The loan facility has been used to refinance existing financial indebtedness and for general corporate purposes. In particular, parts of the proceeds of the loan were used in order to fully repay the \$350 million bond loan issued by the Company in February 2005. As at 30 September 2009, the outstanding loan balance with HPF amounted to the equivalent of €819 million (US \$768 million and € 295 million).

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17. PROVISIONS AND OTHER LONG TERM LIABILITIES

	As at	
	30 September 2009	31 December 2008
Government grants	24.595	26.431
Litigation provisions	4.000	5.000
Other provisions	134	134
Total	28.729	31.565

Government grants

Government grants related to amounts received from the Greek State under investment legislation for the purpose of developing assets

Environmental costs

No material provision for environmental restitution is included in the accounts as the Company has a policy of addressing identified environmental issues on an ongoing basis.

Other provisions

Amounts included in other provisions and long term liabilities relate to sundry operating items and risks arising from the Company's ordinary activities.

18. TRADE AND OTHER PAYABLES

	As at	
	30 September 2009	31 December 2008
Trade payables	403.531	615.918
Accrued Expenses & Deferred Income	37.120	19.206
Derivatives (Note19)	25.365	12.268
Other payables	39.787	35.012
Total	505.803	682.404

19. FAIR VALUES OF DERIVATIVE FINANCIAL INSTRUMENTS

Derivatives held for trading

In the context of managing risk resulting from the volatility in the inventory values of products and crude oil, the Company enters into derivative contracts. To the extent that these contracts are not designated as hedges, they are categorized as derivatives held-for-trading. The fair value of derivatives held-for-trading is recognized on the balance sheet in "Trade and other receivables" and "Trade and other payables" if the maturity is less than 12 months and in "Loans, advances and other receivables" and "Other long term liabilities" if the maturity is more than 12 months. Changes in the fair value of these derivatives are charged to the Income Statement either within "Other operating (expenses) / income – net" or "Cost of Sales".

The instruments used for this risk management include commodity exchange traded contracts (ICE futures), full refinery margin forwards, product price forward contracts or options.

As part of managing operating and price risk, the Company engages in derivative transactions with 3rd parties with the intention of matching physical positions and trades or close proxies thereof and are therefore considered an integral part

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of “Cost of Sales”. For the nine months ended 30 September 2009 the resulting gains / losses attributable to such derivatives were €8.609 loss (nine months ended 30 September 2008: €40.035 loss) and are included in Cost of Sales.

In certain cases it may not be possible to achieve a fully matched position, in which case the impact can not be considered as a “Cost of Sales” component. The result from such derivative positions as at 30 September 2009 is €12.305 loss (30 September 2008: €9.523 loss) and is shown under “Other operating (expenses) / income – net”.

Derivatives designated as cash flow hedges

The Company uses derivative financial instruments to manage certain exposures to fluctuations in commodity prices. In this framework, the Company has entered into a number of commodity price swaps which have been designated by the Company as cash flow hedges, have been evaluated and proven to be highly effective, and in this respect, any changes in their fair value are recorded within Equity. The fair value of the Commodity swaps at the balance sheet date was recognised in “Trade and other Payables” and “Long term derivatives”(€18.038 and €47.948 respectively at 30 September 2009 and €0 and €46.812 respectively at 31 December 2008) , while changes in their fair value are recorded in reserves as long as the forecasted purchase of inventory is highly probable and the cash flow hedge is effective as defined in IAS 39.

When certain of the forecasted transactions cease to be highly probable, they are de-designated from cash flow hedges at which time amounts charged to reserves are transferred to the income statement. As at 30 September 2009 amounts transferred to the income statement for de-designated hedges amounted to €4.618 gain (30 September 2008: €24.095 loss). The remaining cash flow hedges remain highly effective and the movement in the fair value of these derivatives amounting to a loss of €19.179 as at 30 September 2009 (30 September 2008: €109.168 loss) was transferred to “Reserves” within other comprehensive income and expense.

The maximum exposure to credit risk at the reporting date is the fair value of the derivative assets in the Balance Sheet.

	30 September 2009		31 December 2008	
	Assets	Liabilities	Assets	Liabilities
Derivatives held for trading				
Commodity derivatives:				
Commodity swaps	2.909	27.116	24.833	36.675
	2.909	27.116	24.833	36.675
Total held for trading	2.909	27.116	24.833	36.675
Derivatives designated as cash flow hedges				
Commodity swaps	-	65.986	-	46.812
Total cash flow hedges	-	65.986	-	46.812
Total	2.909	93.102	24.833	83.487
Non-current portion				
Commodity swaps	-	67.737	-	71.219
	-	67.737	-	71.219
Current portion				
Commodity swaps (Notes 12, 18)	2.909	25.365	24.833	12.268
	2.909	25.365	24.833	12.268
Total	2.909	93.102	24.833	83.487

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20. CASH GENERATED FROM OPERATIONS

		For the nine month period ended	
	Note	30 September 2009	30 September 2008
Profit before tax		253.794	98.172
Adjustments for:			
Depreciation and amortisation of tangible and intangible assets	8,9	56.748	58.159
Amortisation of grants		(2.635)	(2.094)
Financial expenses	6	9.660	14.071
Provisions for expenses and valuation changes		23.115	34.933
Foreign exchange (gains) / losses		(11.171)	22.089
Dividend income		(17.110)	(18.387)
		312.401	206.943
Changes in working capital			
Increase in inventories		(191.621)	(88.974)
Increase in trade and other receivables		(78.515)	(179.487)
Increase / (decrease) in payables		(273.502)	(78.492)
		(543.638)	(346.953)
Net cash (used in) / generated from operating activities		(231.237)	(140.010)

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21. RELATED PARTY TRANSACTIONS

Included in the Income Statement are proceeds, costs and expenses, which arise from transactions between the company and related parties. Such transactions mainly comprise of sales and purchases of goods and services in the ordinary course of business.

i) Sales of goods and services

For the nine month period ended
30 September 2009 30 September 2008

Sales of goods

Group Entities	1.531.990	2.605.943
Other related parties	101.175	532.497

Sales of services

Group Entities	5.861	6.123
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1.639.026	3.144.563
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ii) Purchases of goods and services

Purchases of goods

Group Entities	-	24.539
Other related parties	23.275	20.513

Purchases of services

Group Entities	37.112	12.577
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60.387	57.629
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iii) Balances arising from sales / purchases of goods / services

As at
30 September 2009 31 December 2008

Receivables from related parties

Group Entities

- Receivables	149.643	93.922
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Other related parties

- Receivables	174.343	191.186
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323.986	285.108
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Payables to related parties

Group Entities

- Payables	11.701	10.400
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Other related parties

- Payables	1.555	1.825
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13.256	12.225
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Net balances from related parties

310.730	272.883
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For the nine month period ended
30 September 2009 30 September 2008

Charges for directors remuneration	852	1.160
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All transactions with related parties are effected under normal trading and commercial terms

Group Entities include all companies consolidated under the full method of consolidation.

Other related parties include non affiliated or Governmental organisations such as the Hellenic Armed Forces and the Public Power Corporation (Hellas). They are considered related parties due to the shareholding in the Company by the Hellenic State. Also included are Group companies consolidated with the equity method of consolidation.

Transactions and balances with related parties are in respect of the following:

- a) Hellenic Petroleum Group companies.
 - b) Parties which are under common control with the Company due to the shareholding and control rights of the Hellenic State:
 - Public Power Corporation Hellas
 - Hellenic Armed Forces
 - Olympic Airways/ Olympic Airlines
 - c) Financial institutions which are under common control with the Company due to the shareholding and control rights of the Hellenic State. The Company as at 30 September 2009 had outstanding loans €110 loan (31 December 2008: equivalent €121) due to the following related financial institutions:
 - National Bank of Greece
 - Agricultural Bank of Greece
 - d) Joint ventures with other third parties:
 - Melrose- Kuwait Energy
 - STPC Sea of Thrace
 - Sea of Thrace
 - OMV Aktiengesellschaft (until January 2008)
 - Woodside – Repsol – Helpe (until November 2008)
 - Oil Search, Melrose (until February 2008)
 - e) Associates of the Company:
 - Athens Airport Fuel Pipeline Company S.A. (EAKAA)
 - Public Gas Corporation of Greece S.A. (DEPA)
 - Artenius A.E.
 - Elpedison B.V.
 - Spata Aviation Fuel Company S.A. (SAFCO)
 - f) Financial institutions in which substantial interest is owned by parties which hold significant participation in the share capital of the Company. The Company as at 30 September 2009 had outstanding loans amounting to the equivalent of €230 million (31 December 2008: equivalent of €240 million) with the following related financial institutions:
 - EFG Eurobank Ergasias S.A.
 - g) Enterprises in which substantial interest is owned by parties which hold significant participation in the share capital of the Company.
 - Private Sea Marine Services (ex Lamda Shipyards)
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22. COMMITMENTS

Significant contractual commitments of the Company are as follows:

- Capital investment in upgrading Hellenic Petroleum refinery installations of €508 million (31 December 2008: €439 million). Out of the €508 million, €425 million relate to the major upgrade projects in Elefsina and Thessaloniki.
- Upstream exploration and development costs of €4 million (31 December 2008: €13 million) have been committed as part of the Joint Operating Agreements (JOA) in place. These commitments will depend on the progress of exploration activities.

23. CONTINGENCIES AND LITIGATION

The Company has contingent liabilities in respect of bank and other guarantees and other matters arising in the ordinary course of business. Provisions are set up by the Company against such matters whenever deemed necessary and included in other provisions (note 17). They are as follows:

- (i) The Company is involved in a number of legal proceedings and has various unresolved claims pending arising in the ordinary course of business. Based on currently available information, management believes the outcome will not have a significant effect on the company's operating results or financial position.
- (ii) The Company has not undergone a tax audit for the years ended 31 December 2002 to 31 December 2008. The tax audit for the years 2002 – 2005 is currently under way, while a temporary tax audit for the financial year 2006 was finalised. The tax audit of Petrola Hellas AEBE (merged with Hellenic Petroleum S.A. in 2003) for 2002 and 1/1 – 4/6/2003 was completed in March 2009. Management believes that no additional material liability will arise as a result of open tax years over and above the tax liabilities and provisions recognised in the financial statements.
- (iii) The Company has provided letters of comfort and guarantees to the favour of banks as security for loans granted by them to subsidiaries and associates of the Group, the outstanding amount of which as at 30 September 2009 was the equivalent of €1.299 million (31 December 2008 €1.124 million). The Company has also issued letters of credit and guarantees to the favour of third parties, mainly for the procurement of crude oil, which as at 30 September 2009 amounted to the equivalent of €283 million equivalent (31 December 2008 €364 million).
- (iv) Following complaints by IATA, the Greek Competition Committee initiated an investigation into the pricing of aviation jet fuel in the Greek market. The conclusion of the investigation was to assert a fine of €9.4m to all Greek refineries, Hellenic Petroleum share accounts for €7,3m and it is based on a percentage of the relevant sales revenues in the year preceding the complaint. The Company maintaining its position that the rationale of the conclusion has not taken into account critical evidence presented, has filed an appeal with the Athens Administrative Court of Appeals. In parallel a petition to suspend the decision has also been filed and partially accepted; the Court has suspended the corrective measures imposed by the Greek Competition Committee until 31 August 2007 (since then all necessary changes have been implemented), but did not suspend the payment of the fine, which has already been paid. Management believes that the final outcome of this case will not have any material impact on the Company's financial statements. The court date for the appeal, initially set for the 27 September 2007 and postponed to take place on 17 January 2008, was finally tried on the 25 September 2008. The resolution issued has partly accepted the Company's appeal i.e. and (a) has reduced the fine of €7,3 million by €1,5 million (b) has revoked the corrective measures which were temporarily suspended as above. The Company is contesting the above decision before the Supreme Administrative Court for the part which the aforementioned resolution has not been fully accepted.
- (v) In November and December 2008, the Z' Customs Office of Piraeus, issued deeds of assessment amounting at approx. €40 million for alleged stock shortages in the bonded warehouses of Aspropyrgos and Elefsina installations. In relation with the above, the Company has filed within the deadlines required by the Law, contestations before the Administrative Court of First Instance of Piraeus. In addition, independent auditors have confirmed that there are no stock shortages and the books are in complete agreement with official stock

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counts. Further to the substantial reasons of contestation, the legal advisors have expressed the opinion that such claims have been time-barred.

24. DIVIDENDS

A proposal to the AGM for an additional €0,35 per share as final dividend for 2007 (amounting to a total of €106.972) was approved by the Board of Directors on 14 February 2008. At its meeting held on 7 August 2008, during which the Board of Directors approved the condensed interim financial information of the Company for the six month period ended 30 June 2008, the Board proposed and approved an interim dividend for the financial year 2008 of €0,15 per share (amounting to a total of €45.845). The relevant amounts relating to the interim dividend for 2008 and the final dividend for 2007 (€ 152.817 in the aggregate) are included in the current interim financial information.

A proposal to the AGM for an additional €0,30 per share as final dividend for 2008 (amounting to a total of €91.691) was approved by the Board of Directors on 26 February 2009 and the final approval was given by the shareholders at the AGM held on 3 June 2009. Furthermore, at its meeting held on 27 August 2009, during which the Board of Directors approved the condensed interim financial information of the Company for the six month period ended 30 June 2009, the Board proposed and approved an interim dividend for the 2009 financial year of €0,15 per share (amounting to a total of €45.845). The relevant amounts relating to the interim dividend for 2009 and the final dividend for 2008 have been included in the current interim consolidated financial information of the Company for the period ending 30 September 2009.

25. OTHER SIGNIFICANT EVENTS

- a) On 26 June 2009 Hellenic Petroleum Group agreed to acquire BP's Ground Fuels business activities in Greece. The deal excludes lubricants, aviation fuels and the solar energy business. The agreement includes BP's nationwide retail network of 1,200 branded service stations and storage facilities of 170,000m³ as well as the commercial and industrial retail business. The total value of the transaction is €359m, including the undertaking of €40m of net debt and other liabilities. Following completion, about 240 BP employees will continue working for the business activities transferred to Hellenic Petroleum Group. The agreement provides for a transitional period regarding the management of the network and branding. On 20 October 2009 the Competition Committee approved the acquisition of the network and storage facilities of BP Hellas SA, when certain conditions are fulfilled. Following the Competition Committee's decision, the finalisation of the agreement is now in progress and Hellenic Petroleum S.A. will be undertaking the necessary actions within the set timeframe.
- b) The Board of Directors, at its meeting of 27 August 2009, decided the merger by absorption of 100% subsidiary company "Petrola S.A.". The merger will be effected according to the provisions of article 78 of Law 2190/1920 as amended and is in force, and the provisions of the articles 1-5 of Law 2166/1993. The transformation Balance Sheet date has been decided to be the 30th of September 2009.